

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

45F

RECEIVED BY
FEB 22 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
Yates Petroleum Corporation

3. ADDRESS OF OPERATOR
207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
1980 FSL & 1593 FEL, Sec. 21-T8S-R23E

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
3982' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM 23516

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Lewis ABN Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Unit J, Sec. 21-T8S-R23E

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Unit J, Sec. 21-T8S-R23E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Intermediate Casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

2-8-85. Ran 26 joints 8-5/8" 24# J-55 casing set 1093'. 1-guide shoe set 1093'. Insert float set 1054'. Cemented w/250 sx Halliburton Lite Thickset, 1/4#/sx flocele, 10#/sx gilsonite and 4% CaCl2. * Compressive strength of cement - 1250 psi in 12 hrs. PD 11:30 PM 2-8-85. Bumped plug to 600 psi, released pressure and float held okay. Cement did not circulate. WOC 6 hrs. Ran Temperature Survey and found top of cement 320'. Ran 1". Tagged cement 326'. Spotted 50 sx Class "C", 1/4#/sx flocele, 10#/sx gilsonite and 4% CaCl2. PD 7:30 AM 2-9-85. WOC 2 hrs. Tagged cement 323'. Ran 1". Spotted 50 sx Class "C" 1/4#/sx flocele, 10#/sx gilsonite and 4% CaCl2. PD 10:05 AM 2-9-85. WOC 2 hrs. Tagged cement 290'. Ran 1". Spotted 50 sx Class "C" 1/4#/sx flocele, 10#/sx gilsonite and 4% CaCl2. PD 12:45 PM 2-9-85. WOC 1-1/2 hrs. Ran 1". Tagged cement 179'. Spotted 50 sx Class "C" 1/4#/sx flocele, 10#/sx gilsonite and 4% CaCl2. PD 4:30 PM 2-9-85. WOC 2 hrs. Ran 1". Tagged cement 177'. Loaded hole with water and circulated. Spotted 125 sx Class "C" Neat. PD 7:00 PM 2-9-85. Cement circulated 5 sx to pit. WOC. Drilled out 3:00 AM 2-10-85. WOC 27 hours and 30 minutes. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

*Note: Tailed in w/200 sx Class "C" 2% CaCl2. (Total - 775 sx)

18. I hereby certify that the foregoing is true and correct

SIGNATURE *Peter W. Chester*

TITLE Production Supervisor

DATE 2-14-85

(This space for Federal or State office use)

APPROVED BY PETER W. CHESTER

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FEB 21 1985

*See Instructions on Reverse Side

BUREAU OF LAND MANAGEMENT