

OIL CONSERVATION DIVISION
P. O. BOX 7000
SANTA FE, NEW MEXICO 87501Form C-104
Revised 10-1-78

RECEIVED

NOV 14 1988

O. C. D.
ARTESIA, OFFICEREQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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DISTRICT OFFICE	☒
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TRANSPORTATION	☒
OIL	☒
NATURAL GAS	☒
OPERATION	☒
PRODUCTION OFFICE	☒

Operator
Yates Petroleum Corporation

Address

105 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	☒	Change in Transporter of:	
Recompletion	☐	Oil	☐
Change in Ownership	☐	Casinghead Gas	☐
		Dry Gas	☐
		Condensate	☐

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
Lewis ABN Federal	1	Pecos Slope Abo	NM 23516 State, Federal or Fee Federal	
Location				
Unit Letter	J	1980	Feet From The	South
Line of Section	21	Township	8S	Range
			23E	N.M.P.M.
				Chaves
				County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)	
Navajo Refg. Co.	PO Box 159, Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
Yates Petroleum Corporation	105 South 4th St., Artesia, NM 88210	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	J	21
		8S
		23E
		Range
		23E
		N.M.P.M.
		Chaves
		County

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Rest.	Diff. Rec.
		X	X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
1-30-85	3-29-85		3500'			3428'		
Elevations (D.F., R.K.H., R.T., G.R., etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
3982' GR	Abo		2954			2903'		
Perforations			Depth Casing Shoe					
2954-3067'			3500'					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	40'	Redi-Mix
17 1/2"	13-3/8"	177'	175
12 1/4"	8-5/8"	1093'	775
7-7/8"	4 1/2"	3500'	650

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
725	6 hrs	-	-
Testing Method (pump, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Pressure	200 psi	PKR	3/8"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.OIL CONSERVATION DIVISION
NOV 15 1988
APPROVED _____, 19 ____BY _____
Original Signed By
Mike Williams

TITLE _____

This form is to be filed in compliance with N.M.C. 111.

If this is a request for allowable for a newly drilled or deep
well, this form must be accompanied by a tabulation of the devi
tests taken on the well in accordance with N.M.C. 111.All sections of this form must be filled out completely for al
able on new and recompleted wells.Fill out only Sections I, II, III, and VI for changes of ow
well name or number, or transporter, or other such change of condiSeparate Form C-104 must be filled for each pool in mul
compleated wells.

Production Supervisor

11-9-88

(Date)