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OIL CONSERVATION DIVISION

O. C. D. P. O. BOX 2088

ARTESIAL OF SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-1-78STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

no. of copies required	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☒
TRANSPORTER	☒
OIL	☒
GAS	☒
OPERATOR	☒
PRODUCTION OFFICE	☒

REQUEST FOR ALLOWABLE
AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator

Stevens Operating Corporation ✓

Address

P. O. Box 2203, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well ☒
 Recompletion ☐
 Change in Ownership ☐

Change in Transporter of:

Oil ☐ Dry Gas ☐
 Casinghead Gas ☐ Condensate ☐

Other (Please explain)

CASINGHEAD GAS MUST NOT BE

PLACED AFTER 6/25/85

UNLESS AN EXCEPTION TO:

RULE 306 IS OBTAINED BY 7-30-85

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including formation	Kind of Lease State, Federal or Fee	State	Lease No.
Huber State	1	Wilcat-San Andres			IG 2600

Location
 Unit Letter N; 1980 Feet From The West Line and 660 Feet From The South
 Line of Section 16 Township 8 South Range 29 East NMPM Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate	Give address to which approved copy of this form is to be sent
<u>Navajo Refining Co.</u>	<u>Box 159, Navajo, AZ 86443</u>
Name of Authorized Transporter of Casinghead Gas or Dry Gas	Give address to which approved copy of the form is to be sent

If well produces oil or liquids, give location of tanks.

Unit	Sec.	Top.	Rge.	Is gas actually connected?	When
N	16	8S	29E	<u>NO</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
<u>X</u>	<u>X</u>		<u>X</u>					

Date Spudded: 1-31-85
 Date Compl. Ready to Prod.: 3-31-85
 Elevations (DF, ELS, RT, GR, etc.): 3969' GR
 Name of Producing Formation: San Andres
 Total Depth: 3090'
 Top Oil/Gas Pay: 2878'
 Tubing Depth: 2878'
 Depth Casing Shoe:
 Perforations: 2929.5-2953 (20 shots) 2878-2909 (28 shots)

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	24# 8 5/8"	378'	250 SXS
7 7/8"	14# 5 1/2"	3090'	200 SXS
7 7/8"	2 7/8"	2878'	

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL(Test must be after recovery of total volume of lead oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First Saw Oil Run to Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
3-31-85	4-15-85	Pump
Length of Test	Tubing Pressure	Casing Pressure
24 hrs.	N/A	N/A
Actual Prod. During Test	Oil-Rate	Water-Rate
183	33	150

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Mils. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
 (Signature)
 Production Controller
 (Title)

4/16/85

(Date)

OIL CONSERVATION DIVISION

APPROVED APR 25 1985, 19

BY Original Signed By
Mike Williams
 TITLE Oil & Gas Inspector

This form is to be filed in compliance with NME 1104.

If this is request for allowable for a newly drilled or abandoned well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE III.

All sections of this form must be filled out completely for oil and gas on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of ownership, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filled for each pool in multiple