STATE OF NEV		Form C-129 Revised 10-1-78
NERGY AND MINERAL	APPLICATION FOR EXCEPTION TO NO-FLARE RULE 306	
	11 17 1985	······································
	O. C. D. NFO Permit No.	(For Division Use Only)
	ARTESIA; OFFICE	
Α.	Applicant, Stevens Operating Corporation	
	whose address is P. O. Box 2203	•
•	hereby requests an exception to Rule 306 for90da	ys or until
	August 31,	
	Name of Lease Huber State Name of Pool San Andres	
Location of Battery: Unit Letter <u>N</u> Section <u>16</u> Township <u>85</u> Range <u>29E</u>		
	Number of wells producing into battery One (1)	
В.	Based upon oil production of <u>Six</u> barrels per day, the estimated	* volume
	of gas to be flared is <u>Six</u> MCF; Value <u>\$12,30</u>	per day.
С.	Name and location of the nearest gas gathering facility:	
	Liquid Energy Corporation	
	Distance _ 4 milesEstimated cost of connection\$13,000.00	
D.		
E.	This exception is requested for the following reasons: We are planning to build a commingle facility to handle five	
	different leases. This facility will have the gas connection available there. We are hoping to have this unit in operation by August 31, 1985.	
F.	I hereby certify that the rules and regulations of the Oll Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	Farther Notice
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	NEW MEXICO OIL C	ONSERVATION DIVISION
	(Signature) (U) OIL AND	GAS INSPECTOR
	Production Manager Title	WIGHT HERE
	(Title) June 14, 1985 Date	0 2 1985
1	(Date)	

*Gas-Oil ratio test may be required to verify estimated gas volume.

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