

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

Form C-103
Revised 10-1-78

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LAND OFFICE	
OPERATOR	1

SANTA FE, NEW MEXICO 87501

MAY 19 1987

O.C.D.

5a. Indicate Type of Lease
State ☒ Free ☐
5. State Oil & Gas Lease No.

SUNDY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐
Name of Operator
Stevens Operating Corporation
Address of Operator
P.O. Box 2408, Roswell, NM 88201
Location of Well
UNIT LETTER 011 660 FEET FROM THE South LINE AND 1980 FEET FROM
THE West LINE, SECTION 16 TOWNSHIP 8S RANGE 29E NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Huber State
9. Well No.
1
10. Field and Pool, or Wildcat San
Red Lake Ridge-Andres

15. Elevation (Show whether DF, RT, GR, etc.)
3969 GR

12. County
Chaves

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

We propose to set a 5 1/2" CIBP @ 2850' with a 35' cement cap. We would find the Free Point on the casing, cut and pull out of hole. We would load the hole with mud and run cement 50' below and 50' above the 5 1/2" stub. Tag the top of the cement, set a 10' cement surface plu and set dry hole marker.

Minimum 25 SX plugs
Set 25 SX plug @ 400' as per LC

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED John E. White TITLE Production Manager DATE 5-18-87
APPROVED BY Mike Williams TITLE OIL AND GAS INSPECTOR DATE MAY 22 1987

SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
Stevens Operating Corporation

Address
P. O. Box 2203, Roswell, New Mexico 88201

Reason(s) for filing (Check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)
CASINGHEAD GAS MUST NOT BE

FLAMED AFTER 6/25/85

UNLESS AN EXCEPTION TO:

RULE 306 IS OBTAINED EXT. 7-30-85

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name
Huber State

Well No. 1 Pool Name, including formation
Wilcat-San Andres

Location
Unit Letter N : 1980 Feet From The West Line and 660 Feet From The South
Line of Section 16 Township 8 South Range 29 East NMP Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate
Name of Authorized Transporter of Casinghead Gas or Dry Gas

If well produces oil or liquids,
give location of tanks.

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)
Oil Well X Gas Well X New Well X Workover X
Date Spudded 1-31-85
Elevations (Dr. H.S. ST. CR. etc.) 3969' GR
Name of Producing Formation San Andres
Total Depth 3090'
Top Oil/Gas Pay 2878'
Depth Casing Shoe 2878'
Perforations 2929.5-2953 (20 shots) 2878-2909 (28 shots)

TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE 12 1/4" 7 7/8" 7 7/8"
CASING & TUBING SIZE 24# 14#
DEPTH SET 378' 3090' 2878'
SACKS CEMENT 250 SXS 200 SXS
No TOL No TOL

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

Date First New Oil Run To Tanks 3-31-85
Length of Test 24 hrs.
Actual Prod. During Test 183
Date of Test 4-15-85
Tubing Pressure N/A
Oil-Prod. 33
Producing Method (Flow, pump, gas lift, etc.): Pump
Casing Pressure N/A
Water-Prod. 150
Clinker Size N/A

GAS WELL
Actual Prod. Test-NGP/H
Testing Method (pilot, back prod.)
Length of Test
Tubing Pressure (shut-in)
Mils. Condensate/NGP
Casing Pressure (shut-in)
Gravity of Condensate
Clinker Size

CERTIFICATE OF COMPLIANCE

OIL CONSERVATION DIVISION

APPROVED ADD 95 1985 19