

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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SANTA FE, NEW MEXICO 87501
FEB 18 1985
O. C. D.
ARTESIA, OFFICE

30-005-62250
Form C-101
Revised 10-1-78

5A. Indicate Type of Lease
STATE ☒ FEE ☐
5. State Oil & Gas Lease No.
V-227

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		7. Unit Agreement Name
b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name Yates Brown St.
2. Name of Operator Deans, Inc. ✓		9. Well No. #1
3. Address of Operator PO Box 457, Artesia, New Mexico, 88210		10. Field and Pool, or Wildcat Und. Brown Queen- M. L.
4. Location of Well UNIT LETTER <u>I</u> LOCATED <u>2310</u> FEET FROM THE <u>S</u> LINE AND <u>330</u> FEET FROM THE <u>E</u> LINE OF SEC. <u>27</u> TWP. <u>10</u> RGE. <u>26</u> NMPM		12. County Chaves
19. Proposed Depth 1000		19A. Formation Penrose
20. Rotary or C.T. R/T		
21. Elevations (Show whether DF, RT, etc.) 3696.4 Feet	21A. Kind & Status Plug. Bond One Well \$5,000	21B. Drilling Contractor Salazar Bros.
22. Approx. Date Work will start ASAP		

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
6 1/4" 77 1/2	4 1/2"	10 1/2" #	1000'	250	Circ

We Will drill a 6 1/4 inch hole to a depth of 1000 feet.
4 1/2 inch production casing will be run to 1000 feet and cement
circulated to the surface.

180 DAYS
8-19-85
UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Treasurer Date 18 Feb. 1985

(This space for State Use)

APPROVED BY [Signature] TITLE OIL AND GAS INSPECTOR DATE FEB 19 1985

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-102
Revised 10-1-70

All distances must be from the outer boundaries of the Section.

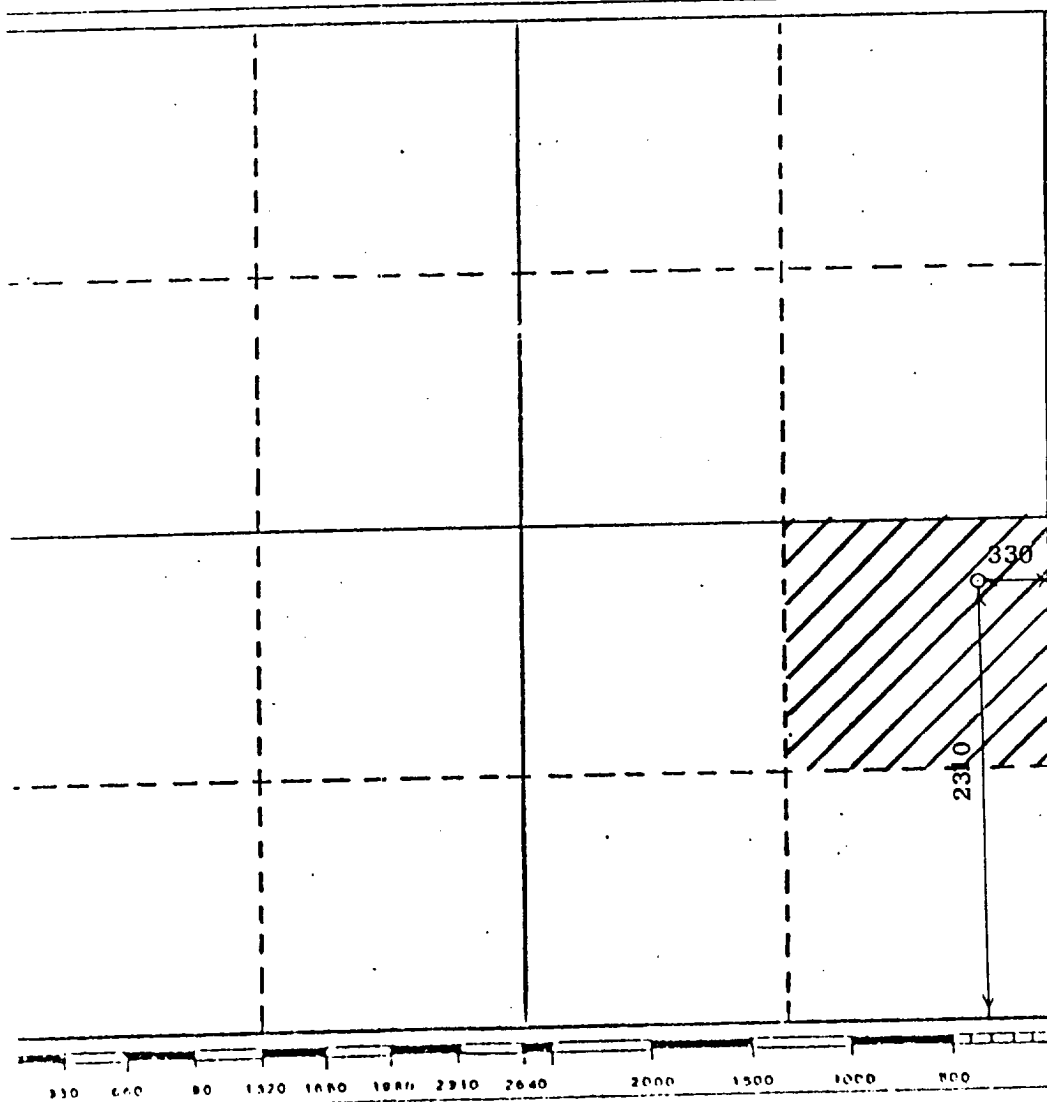
Operator Deans Inc.		Lease Yates Brown State		Well No. 1
Oil Letter I	Section 27	Township 10 South	Range 26 East	County Chaves
Circuit: Postage Location of Well:				
2310 feet from the		South line and	330 feet from the	East line
Ground Level Elev. 3696.4	Producing Formation <i>Gilbert</i>		Pool	Dedicated Acreage: 40 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.

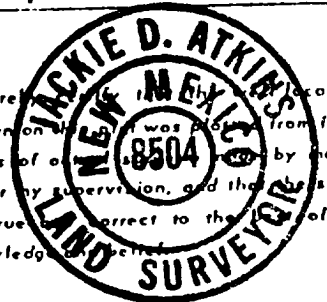


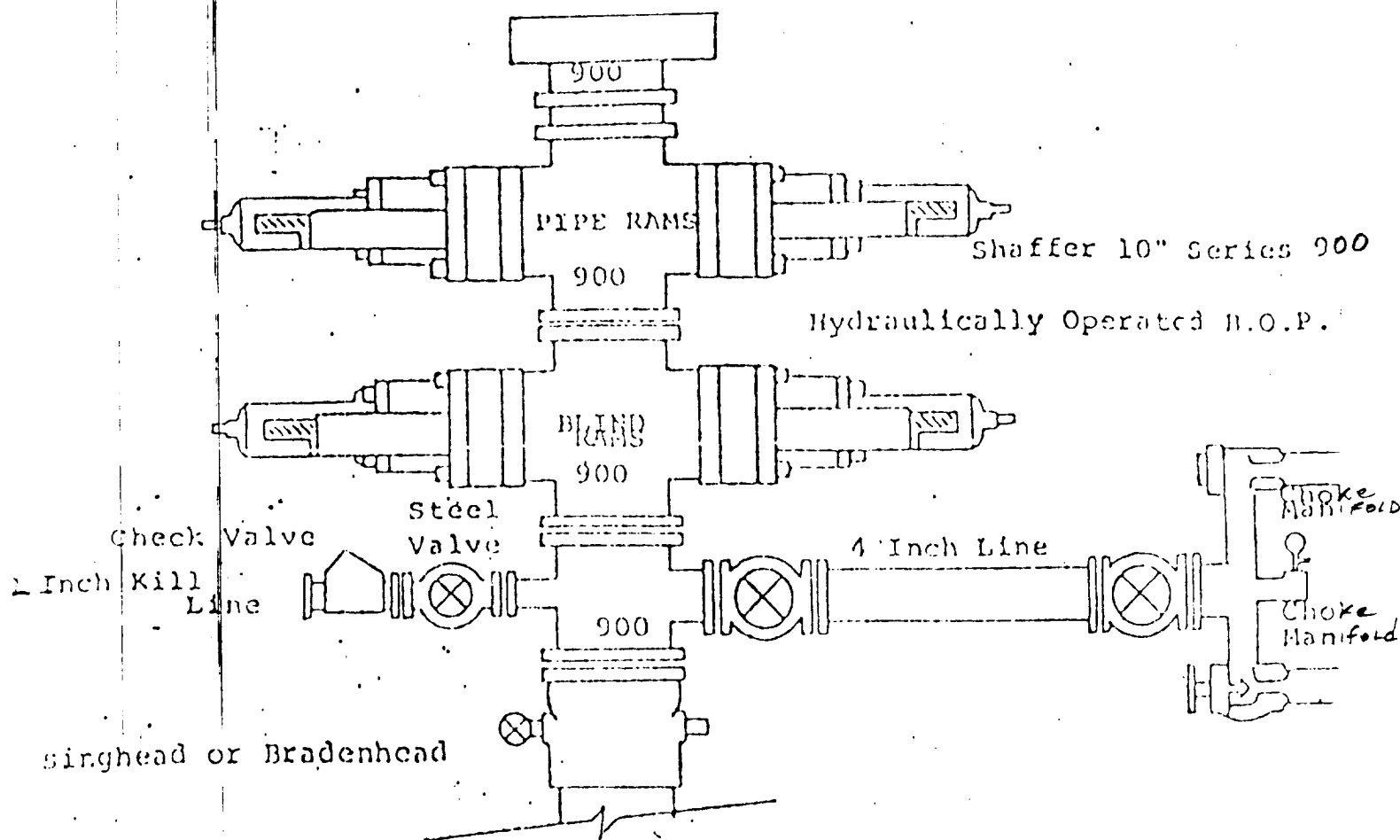
CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name *J. Scott Deans*Position
*Treasurer*Company
*DEANS, INC.*Date
18 Feb. 1985

I hereby certify that the location shown on this plat was plotted from field notes of a survey conducted by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
*Feb. 15, 1985*Registered Professional Engineer
and/or Land Surveyor*Jackie D. Atkins*Certificate No.
8504



FOLLOWING CONSTITUTE MINIMUM BLOWOUT PREVENTER REQUIREMENTS

- All preventers to be hydraulically operated with secondary manual control installed prior to drilling out from under casing.
- Choke outlet to be a minimum of 4" diameter.
- Kill line to be of all steel construction of 2" minimum diameter.
- All connections from operating manifolds to preventers to be all steel pipe or tube a minimum of one inch in diameter.
- The available closing pressure shall be at least 15% in excess of the required with sufficient volume to operate the B.O.P.'s.
- All connections to and from preventer to have a pressure rating equivalent to that of the B.O.P.'s.
- Inside blowout preventer to be available on rig floor.
- Operating controls located a safe distance from the rig floor.
- Hole must be kept filled on trips below intermediate casing. Operator not responsible for blowouts resulting from not keeping hole full.
- B. P. float must be installed and used below zone of first gas intrusion.