ENERGY AND MINERALS DEPARTMENT	RECEIVED BY . O. I	ATION DIVISI	ON	Form C-1(Revised 1	30-005- 6225:
DISTRIBUTION SANTA FE	SANTA FE, NE	W MEXICO 8750	1		
FILE	· · · · · ·		•	STATE	te Type of Lease
U.S.G.S. 2	MAR - 1 1985			1.	
LAND OFFICE	O. C. D.			V-7	11 & Gas Lease No. .361
OPERATOR				hun	
APPLICATION FOR	PERMITSYN BRIEF DEE	EN OR PLUG BAC		A/////	
le. Type of Work		DICT 200 DAC			
DRILL	DEEPEN			7. Onn Ag	reement Name
5. Type of well	UEEPEN []	F	PLUG BACK	9 E	Lease Name
OIL GAS WELL	OTHER	SINGLE X Zone	MULTIPLE		
2. Name of Operator			ZONE		m State
Quanico Oil & Gas, In	nc. V			9. Well No.	
3. Address of Operator					2
1710 North Union # 7	, Roswell, NM 88201				nd Pool, or Wildcat
4. Location of Well UNIT LETTER P	LOCATED		X	Bro	wn-Queens - Moler
	LOCATED	FEET FROM THE	outh		
AND 990 PEET FROM THE EAST	LINE OF SEC. 25	10- C		///////	
	iiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiiii	TWP. 10-S RGE	. 20-E NMPM	711111	
				12. County	
	******	**********	<i>HHHHH</i>	Chaves	
				IIIIIII	
	*********	19. Proposed Depth			
		N	19A. Formation		20. Rotary or C.T.
	minin	950	<u>Queens</u>		С. Т.
1. Elevations (Show whether DF, RT, etc.)	21A. Kind & Status Diver De-				
1. Elevations (Show whether DF, RT, etc.) 3694 GR	21A. Kind & Status Plug. Bon \$50,000.00 Blanke			22. Approx	. Date Work will start

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT DED COOP			
* 10" 12"/4	8 5/8 11	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
<u></u>	0 5/0 "	24#	350*	0.0	
0.,	4 1/2 "	9.5#	0501	120	Circulate
					350 •
1					
		· ·	1	l	

Drilling with cable tool. Blowout preventer will not be utilized. Expect no abnormal pressures at this depth.

	APPROVAL VALID FOR ISO DAYS
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	UNDERWAY AWAY A WAY
Signed Inglas h. M. Title Vice-President	Date2-25-85
(This space for Original Signed By Mike Williams APPROVED BYOIL & Gas Inspectoritle CONDITIONS OF APPROVAL, IF ANY: * As Noted Above	MAR 6 1985

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ENERECEIVED		ent s	L CONSERVA P. O. BO ANTA FE, NEV 14 must be from the ou	X 2088 V MEXICO 8	750,	Form C-102 Revised 10-1-7
	11 & as,	Inc.	Leaso	Latham St		Well No.
nit Leitu O. C. D.Sec	110n -	Township	South Ran		County Chaves	2
ARTESIA, OFFIC		South	990		East	
round Level Elev. 3694	rt from the Producing F	ormation	Ine and Poul		t from the	line Dedicated Acreage:
1. Outline the ac	L Quee			wnQueens		40 Acres
2. If more than a interest and ro	one Icase i yalty).	s dedicated to	the well, outline	e each and ide	ntify the ownersh	ip thereof (both as to working s of all owners been consoli-
dated by comm	unitizatio ₂₁ ,	unitization, for	rce-pooling. etc?		nive the interests	ol all owners been consoli-
			;' type of consoli			
If answer is "a this form if nee	no," list the essary.)	owners and tr	act descriptions	which have ac	tually been conso	lidated. (Use reverse side of
No allowable w	ill be assign	ned to the well)or until a non	until all interest: standard unit, el	s have been c iminating such	onsolidated (by c i interests, has be	communitization, unitization. een approved by the Division
	1					CERTIFICATION
					tained	by certify that the information com- herein is true and complete to the
·].] }		1		Nane	i my knowledge and beliet
	1	· · · ·		· · ·	Position	las K. Alexander
	t t 1		 		Data	co Oil & Gas, Inc.
	L		ا ا		2	-25-85
	s 1 5				shown notes a	by certify that the well location on this plat was platted from field of actual surveys mode by rice or ny supervision, and that the same
	 - 			77777777	knowled	and correct to the best of my addie and belief.
			1 1 2			eyed Patton
			7.77.7			d Professional Experies
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