	an a	*****						claf	
Submit 5 Copies Apàropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240	Energy, M	a Resources Department			c i 2 7 1991	Form C- Revised 1 See Instr at Botton	-1-89		
D <u>(STRICT II</u> P.O. Drawer DD, Anesia, NM 88210	• • • • •	P.O. Box 2088							
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	REQUEST FO	RALLOWAB	LE AND A	UTHORIZ	ATION	SIA, OFFICE			
l. Operatur	TO TRAI	NSPORT OIL	AND NAT	URAL GA	S Wark	PI No.			
CIBOLA ENERGY	······································						·=		
P.O. BOX 1668	3 ALBUQU	ERQUE, NM							
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name	oii 🕅	Transporter of: Dry Gas		t (Please explai	n)				
and address of previous operator		******	······						
11. DESCRIPTION OF WELL A		Pool Name, Includin	Participation		Kindo	(Lease	1	ase No.	
CX PLAINS	13	RACE TR	-	AN ANDR		rederal on Free		a se 140.	
Unit LetterJ	:1650	Feet From The S	OUTH Line	and <u>1650</u>	Fea	et From The	EAST	Line	
Section 19 Township	105	Range 28E	, NM	1PM,		CHAV	ES	County	
UL DESIGNATION OF TRANS	PORTER OF OI	LAND NATH	RALGAS						
Name of Authorized Transporter of Oil	or Conden		Address (Give			copy of this form			
PUEBLO PETROLEUM INC.				OX 8249 address to whi		WELL, N copy of this form		202 v)	
If well produces oil or liquids, give location of tanks.	uces oil or liquids, Unit Sec. 19 Twp. 28E Is gas actually connected? Whe of tanks. P 19 105 28E					17			
If this production is commingled with that fr IV. COMPLETION DATA	rom any other lease or j	pool, give comming!	ing order numb	er:					
	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back S	me Res'v	Diff Res'v	
Designate Type of Completion - Dute Spudded	(X) Date Compl. Ready to	Prod.	Total Depth		J	P.B.T.D.		i	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top OlVGas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
	TUBING,	CASING AND	CEMENTIN	NG RECORI	5				
HOLE SIZE	CASING & TU	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUES		•	1						
OIL WELL (Test must be after re Dule Final New Oil Run To Tunk	covery of total volume Date of Test	of load oil and must		exceed top allo ethod (Flow, pu			full 24 hou	rs.)	
Length of Test	Tubing Pressure	ubing Pressure		Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Cas- MCF			
GAS WELL	<u> </u>		- I			1	·····		
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF			Gravity of Condensate			
l'esting Method (pilot, back pr.)	Tubing Pressure (Shul	bing Pressure (Shul-in)		Casing Pressure (Shut-In)		Chuke Size			
VI. OPERATOR CERTIFIC. I hereby certify that the rules and regula	tions of the Oil Conser	vation	0		ISERV		IVISIC	DN	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved AUG 2 9 1991					
Signature	\sim		By_			SIGNED B	v		
Anthony Urgul	dez 'Pro	d. Clerk		,)riginal Vike Wil				
D. J. J. J. J.			.]]	2	N119XE 9811.	2			
Printed Name 08/22/91 Date		Tille 25-0342	Title			SOR, DISTR	ICT IF		

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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filled for each total in multiply completed wells.