OTATE OF NEW							-			rm C-105 vised 10-1-78
STATE OF NEW ENERGY AND MINERALS										
		RECEIVE	GNAYE	RMAT	ION D		SION		Sa. Indicat	o Type of Lease
DISTRIBUTION			F. 1	J. UP //	2000				State	
SANTA FE		SAN	TOOSE.	NEWT	MEXICO	875	j01		5. State OI	l & Gas Lease No.
FILE	VIT									
U.S.G.S.	W H	IELL COMPLE	FIGN OR	RECOM	PLETION	1 RE	PORT AN	ND LOG	1000	111111111111
LAND OFFICE									//////	
Decentor BQ	mr	ARTESIA,	OFFICE		· · · · · · · · · · · · · · · · · · ·			A	7. Ur.11 Ag	reement Name
Id. TYPE OF WELL		ATAT C								
			。		OTHER_			<u></u> -	8 Farm or	Lease Name
b. TYPE OF COMPLET	ION			, <u>, , , , , , , , , , , , , , , , , , </u>					Mona	- · ·
NEW XX WORD	DEEPE	H PLUG	RES	va.	OTHER				9. Well No	
2. Name of Operator			/						2	•
Cibola En	ergy Cor	poration 🗸				.				that a full dame
3. Address of Operator										and Pagi, or Wildcat
P. O. Box	1668, A	1buquerque	, New	Mexic	co <u>87</u>	103			Und RT San Andres	
4. Location of Well		<u></u>	<u></u>						$\mathcal{O}(\mathcal{O}(\mathcal{O}(\mathcal{O}(\mathcal{O}(\mathcal{O}(\mathcal{O}(\mathcal{O}($	
, s.										
С	3	30 FEET FR	M THE N	lorth	LINE AND	_ 2	310 .	FEET FROM	YIIII	
UNIT LETTER	LOCATED	······································			TITIT	$\overline{\pi}$	TITIXI	11111	12. County	XIIIIIIX
West	7	IDS RGE	28F		IIIIII	111	WIII	iIIII	Chave	s Λ
THE LINE OF S		Reached 17 Date (Compi. /Re	ady to Pr	od.) 18. 1	Eleva	ions (DF. 1	RKB, RT, I		, Elev. Cashinghead
	5/22/85	5/3	T100	Multiple	Compl., Ho		21.1 23. Interva	ls . Rota	ry Tools	, Cable Tools
20. Total Depth			22. II M	lany	Compr., Ho	1	Drilled	Вуі		
2.360		358						→:0-:	2360	25. Was Directional Survey
24. Producing Interval(s)	, of this comple	tion - Top, Bottom,	, Name							Made
			_							
2256-66, 2	276-82,	2290-2310	San A	ndre	S					l yes
26. Type Electric and Of	ther Logs Run								27.	Was Well Cored
CNL Densil	og, Dual	Induction								no
28.				RD (Repo	rt all string	s set	in well)			•
CASING SIZE	WEIGHT LB	/FT. DEPTH	SET	HOL	ESIZE		CEMEN	TING RE	ORD	AMOUNT PULLED
	0.0 #	326		10"		22	5 ov C	1 C w	/2% CaC	12
<u> </u>	- 6³ #	2358		61	12"					2% CaC12
7 1/2	<u> </u>						011 00		<u> </u>	
		INER RECORD				<u> </u>	30.		TUBING RE	CORD
29.		T 1	ELGYE EL				SIZE		EPTH SET	PACKER SET
SIZE	тор	воттом	SACKS CI	2MENI	SCREEN		2 3/8		2106'	
					. <u> </u>		2 570		2100	
		1	<u> </u>						CENENT C	
31, Perforation Record (Interval, size an	nd number)			32.					QUEEZE, ETC.
					DEPTH				······································	IND MATERIAL USED
0050 00 0	076 00	0000 0010	0 (-	2256-	231	U	1/200	gal 28%	acid
2256-66, 2	2/0-82,	2290-2310,	∠ spi	-						
					ļ		·			······
					l		<u></u>	L		
33.					ICTION				·	
Date First Production	Prod	uction Method (Flou	ving, gas l	ift, pumpi	ng - Size a	nd typ	e pump)		Well Sta	tus (Prod. or Shut-in)
5/31/85		Pumping							Pro	ducing
Date of Test	Hours Tested	Choke Size	Prod'n.		Эн – Вы.		Gas – MCI	F Wa	ter - Bbl.	Gas – Oil Ratio
6/3/85	24		Test Pe		14.1	0	TSTM		14.10	
Flow Tubing Press.	Casing Pressu	re Calculated 24	- 011 - B	bl.	Gas -			ater - Bbl.		il Gravity - API (Corr.)
		Hour Rate	. 14.	.10	T	STM		14.1	0	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By										
vented Billy Walker										
35. List of Attachments										
CNL Densilog, Dual Induction										
35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.										
1 36. I hereby certify that	ine information	snown on roth side	5 0] INIS [C		, and compli					-1
$ $				ъ	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	~ ~				6 10 95
SIGNED _ AW	en U	zar_	тіт	LE	rillin	g S	ecreta	ц у	DATE	6-10-85
		· /								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or despend well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all spectral tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sou	theastern New Mexico	North	westem New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates 450	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers	T. Devonian		T. Madison	
T. Queen	T. Silurian	T. Point Lookout T. Mancos	T. Elbert	
T. Grayburg 1625	T. Montoya	T. Mancos	T. McCracken	
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzte	
T. Glorieta	T. McKee	Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger		T	
T. Blinebry	T. Gr. Wash	T. Morrison	T	
T. Tubb	T. Granite	T. Todilto	T	
T. Drinkard	T. Delaware Sand	T. Entrada	T	
Т. Аво	T. Bone Springs	T. Wingate	T	
T. Wolfcamp	T	T. Chinle	T	
		T. Permian		
T Cisco (Bough C)	T	T. Penn. "A"	T	
	OIL	OR GAS SANDS OR ZONES		
No. 1, from 2230	to2360			** - ***
No. 2, from	to	No. 5, from	to	
No. 3, from	to	Νο. δ, from	to	
	IM	PORTANT WATER SANDS		
Include data on rate of water	inflow and elevation to which w	water rose in hole.		
No. 1, from				

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
2230	2360	130	Dolomite, limestone				
							•

WELL NAM	E AND NUMBE	R Mona #2 🧹		RECEIVE
LOCATION		7; T-10-S; R-23-E; 330 FNL: 2310 FWL:	14	AV 5
	(Give Unit,	Section, Township and Range)	Į P.	Tape
OPERATOR	Cibola	Energy		
DRILLING	CONTRACTOR	Yucca Drilling Co., Inc.		<u>ب</u> ب ``

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above-described well and that he has conducted deviation tests and obtained the following results:

DEGREES @ DEPTH	DEGREES @ DEPTH	DEGREES @ DEPTH
14° 300'		RECEIVED BY
¹ ₂ ° 800'		1
3/4° 1500'		JUN 11 1985
1° 2300'		O. C. D. ARTESIA, OFFICE
		alle forsynthesis and an opportunity of the second
· · · · · · · · · · · · · · · · · · ·		
	DRILLING CONTRACTOR	Yucca Drilling Co., Inc.
	BY:	Robert I. Johnson
		Robert I. Johnson
Subscribed and sworn to befor		May, 19 <u>85</u> May Chapmon Notary Public
My Commission Expires: Novem	ber 23, 1985	EddyCountyNew Mexico