

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

10. TYPE OF WELL  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION  
NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Form or Lease Name  
Mona

2. Name of Operator  
Cibola Energy Corporation

9. Well No.  
2

3. Address of Operator  
P. O. Box 1668, Albuquerque, New Mexico 87103

10. Field and Pool, or Wildcat  
Und. RT San Andres

4. Location of Well  
UNIT LETTER C LOCATED 330 FEET FROM THE North LINE AND 2310 FEET FROM

12. County  
Chaves

THE West LINE OF SEC. 7 TWP. 10S RGE. 28E NMPM

15. Date Spudded 5-19-85 16. Date T.D. Reached 5-22-85 17. Date Compl. (Ready to Prod.) 6-19-85 18. Elevations (DF, RKB, RT, GR, etc.) 3821.1 19. Elev. Casinghead

20. Total Depth 2360 21. Plug Back T.D. 2358 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools 0-2360

24. Producing Interval(s), of this completion - Top, Bottom, Name  
2234-2310 San Andres

25. Was Directional Survey Made yes  
27. Was Well Cored yes

26. Type Electric and Other Logs Run  
CNL Densilog, Dual Induction

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	326	10"	225 sx Cl C w/2% CaCl2	
4 1/2"	9.5%	2358	6 1/2"	90 sx self stress w 2% CaCl2	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8"	2106'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
2234-44, 2250-60, 2280-90 2 spf 2256-66, 2276-82, 2290-2310 2 spf		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		2256-2310	7500 gal 28% acid
		2234-2300	8000 gal 28% acid

33. PRODUCTION  
Date First Production 5/31/85 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump Well Status (Prod. or Shut-in) Producing

Date of Test 5/23/85	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 25.52	Gas - MCF TSTM	Water - Bbl. 54.52	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 25.52	Gas - MCF TSTM	Water - Bbl. 54.52	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Vented

Test Witnessed By  
Billy Walker

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Karen Azar TITLE Drilling Secretary DATE 6-27-85