				Ch.	ate of New N	Aexico 🗧	7115	CEN		Form C-104
erice I Box 1980, Ilobba, NA <b>1 88241-1980</b> erice II Drawer DD, Arteola, NA <b>5 88281-0789</b> erice III			State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION Form C-T Revised February 10, 19 JUN 2 8 1995 Submit to Appropriate District Off							
			OIL CONSERVATION DIVISION Submitte Appropriate PO Box 2088 Santa Fe, NM 87504-2088 OIL CON. DIV.						5 Copies	
	Rd., Artee,	NM 87410		Santa	a Fe, NM 87	504-2088				ENDED REPORT
	anta Fe, NM D I	87504-2088	FOR A	ILOW/	ABLE AND	AUTHORIZ/	<b>ATIO</b>	DIST N TO TR	ANSPORT	
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' Property Code					* Proper	iy Name			Well Number	
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<ul> <li>AMENDED REPORT AT THE TOP OF THIS DCRENT</li> <li>Report all gas volumes at 15.026 PSIA at 80°.</li> <li>Report all oil volumes to the nearest whole barrel.</li> <li>A request for allowable for a newly drilled or despened well muet be accomplaned by a tabulation of the deviation tests conducted in accordance with Rule 111.</li> <li>All eactions of this form must be filled out for allowable requests on new and recompleted wells.</li> <li>Fill out only sections 1, II, III, IV, and the operator certifications for changes.</li> <li>A separate C-104 must be filled for each pool in a multiple completion.</li> <li>Improperly filled out or incomplete forms may be returned to operator's name and addrese</li> <li>Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.</li> <li>Reeson for filing code from the following table:</li> </ul>		i G-104 İnstru	ctions				
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<ul> <li>B. The property name (well name) for this completion</li> <li>B. The well number for this completion</li> <li>C. The surface location of this completion NOTE: If the third State government survey designates a Lot Number for this Completion use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.</li> <li>C. The bottom hole location of this completion</li> <li>C. Lesses code from the following table:         <ul> <li>F. Federal</li> <li>J. Jicarille</li> <li>J. Jicarille</li> <li>J. Other Indian Tribe</li> </ul> </li> <li>13. The producing method code from the following table:         <ul> <li>F. Following</li> <li>J. Jicarille</li> <li>J. Other Indian Tribe</li> </ul> </li> <li>13. The producing method code from the following table:         <ul> <li>F. Folowing</li> <li>P. Producing method code from the following table:</li> <li>F. Folowing</li> <li>J. Jicarille</li> <li>J. Other Indian Tribe</li> </ul> </li> <li>14. MO/DA/YR that this completion was first connected to a gas transportar</li> <li>The parmit number from the Dietrict approved C-129 for this completion</li> </ul>	6.	The pool code for this pool	38.	Flawing tubing pressure - all white			
<ul> <li>Shut-in casing pressure - gas wells</li> <li>The well number for this completion</li> <li>The surface location of this completion NOTE: If the United State government survey designates a tot Number for the location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit latter.</li> <li>The battom hole location of this completion</li> <li>The battom hole location of this completion was first connected to a gas transporter</li> <li>The pervious operator's nerve and the completion was first connected to a gas transporter</li> <li>The pervious operator's nerve and the case the report was althorized to verify that the previous operator is representative authorized to verify that the previous operator is representative authorized to verify that the previous operator is report was althorized to verify that the previous operator is report was althorized to verify that the previous operator is report was</li></ul>	7.	The property code for this completion		• •			
<ol> <li>The surface location of this completion NOTE: if the United States government survey designates a Lot Number for this location use that number in the 'UL or lot ho.' box. Otherwise use the OCD unit letter.</li> <li>Barrele of oil produced during the test</li> <li>Barrele of water produced during the test</li> <li>Barrele of water produced during the test</li> <li>More of gae produced during the test</li> <li>More of gae produced during the test</li> <li>More of gae produced during the test</li> <li>Barrele of water produced during the test</li> <li>More of gae produced during the test</li> <li>Barrele of water produced during the test</li> <li>More of gae produced during the test</li> <li>The provide open flow in MCF/D</li> <li>More of the interval to a provide open flow in MCF/D</li> <li>More of the provide open flow in MCF/D</li> <li>The provide open flow in MCF/D</li> <li>The provide open flow in MCF/D</li> <li>The producing method code from the following table:</li> <li>More</li></ol>	8.	• • • •					
<ul> <li>the state government survey designetes a Lat Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit latter.</li> <li>11. The bottom hole location of this completion</li> <li>12. Lease code from the following table: <ul> <li>F Federal</li> <li>S State</li> <li>P Fee</li> <li>J Jicarilla</li> <li>N Navajo</li> <li>U the Mountain Ute</li> <li>Otherwing</li> <li>Other indian Tribe</li> </ul> </li> <li>13. The producing method code from the following table: <ul> <li>f Flowing</li> <li>P Unpring or other artificial lift</li> </ul> </li> <li>14. MO/DA/YR that this completion was first connected to a gas transporter</li> <li>15. The permit number from the District approved C-129 for this completion</li> </ul>	9.	The well number for this completion	40.	Diameter of the choke used in the test			
Otherwise use the OCD unit letter.       42.       Berrele of water produced during the test         11.       The battom hale location of this completion       43.       MCF of gas produced during the test         12.       Lease code from the following table:       44.       Gas well calculated absolute open flow in MCF/D         F       F of earal       44.       Gas well calculated absolute open flow in MCF/D         S       State       45.       The method used to test the well:         P       Fee       F       Flowing         J       Jicarille       F       Flowing         N       Navajo       S       Swabbing         I       Ute Mountain Ute       If other Indian Tribe       48.         The producing method code from the following table:       F       Flowing         P       Pumping or other artificial lift       48.       The eignature, printed name, and this report was algoed, and the telephone number to call for questione about this report         14.       MO/DA/YR that this completion was first connected to a gas transporter       47.       The previous operator's name, the signature, printed name, and tile of the previous operator is representative authorized to waity fully the previous operator is representative authorized to waity fully the previous operator is representative authorized to waity fully the previous operator is representative authorized to waity fully the previous opera	10.	United States government survey designates a Lot Number	41.	Barrele of all produced during the test			
<ul> <li>12. Lease code from the following table:</li> <li>Federal</li> <li>State</li> <li>Pere</li> <li>J dicarilla</li> <li>N Navajo</li> <li>U Ute Mountain Ute</li> <li>I Other Indian Tribe</li> <li>13. The producing method code from the following table:</li> <li>Ferror Flowing</li> <li>Pere</li> <li>Ite producing method code from the following table:</li> <li>Ferror Flowing</li> <li>Pere</li> <li>MO/DA/YR that this completion was first connected to a gas transporter</li> <li>15. The permit number from the Dietrict approved G-129 for this completion</li> <li>Ite completion</li></ul>			42.	Barrale of water produced during the test			
<ul> <li>12. Lease code from the following table:</li> <li>F Federal</li> <li>S State</li> <li>P Fee</li> <li>J Jicarille</li> <li>N Navajo</li> <li>U Ute Mountain Ute</li> <li>I Other Indian Tribe</li> <li>13. The producing method code from the following table:</li> <li>F Flowing</li> <li>P Pumping or other artificial lift</li> <li>14. MO/DA/YR that this completion was first connected to a gas transporter</li> <li>15. The permit number from the Dietrict approved G-129 for this completion</li> <li>44. Gas well calculated absolute open flow in MCF/D</li> <li>45. The method used to test the well:</li> <li>F Flowing</li> <li>P Pumping</li> <li>P Pumping</li> <li>P The permit number from the Dietrict approved G-129 for this completion</li> </ul>	11.	The battom hale location of this completion	43.	MCF of gas produced during the test			
S       State       46.       The method used to tast the well:         P       Fee       J       Jicarille       F         J       Jicarille       F       Flowing         N       Navajo       P       Pumping         U       Ute Mountain Ute       If other method please write it in.         13.       The producing method code from the following table:       F         f       Flowing       H         P       Pumping or other artificial lift       A6.         14.       MO/DA/YR that this completion was first connected to a gas transporter       47.         15.       The permit number from the Dietrict approved C-129 for this completion       A7.         15.       The permit number from the Dietrict approved C-129 for this completion       and the greeon	12.		44.	Gae well calculated absolute open flow in MCF/D			
J       Jicarilla       P       Pumping         N       Navajo       S       Swabbing         U       Ute Mountain Ute       If other method please write it in.         I       Other Indian Tribe       If other method please write it in.         13.       The producing method code from the following table:       48.         F       Flowing       48.         P       Pumping or other artificial lift       48.         14.       MO/DA/YR that this completion was first connected to a gas transporter       47.         15.       The permit number from the Dietrict approved C-129 for this completion       47.         15.       The permit number from the Dietrict approved C-129 for this completion       47.		S State	46.				
<ul> <li>13. The producing method code from the following table:</li> <li>Flowing</li> <li>Pumping or other artificial lift</li> <li>14. MO/DA/YR that this completion was first connected to a gas transporter</li> <li>15. The permit number from the Dietrict approved C-129 for this completion</li> </ul>		J Jicarilla N Navajo U Ute Mountain Ute		P Pumping S Swabbing			
gas transporter authorized to verify that the previous operator's representative authorized to verify that the previous operator no longer The permit number from the District approved C-129 for this completion operates this completion	13.	The producing method code from the following table; F Flowing	46.	authorized to make this report, the date this report was signed, and the telephone number to call for questions			
authorized to verify that the previous operator no longer 15. The permit number from the Dietrict approved C-129 for operated this completion, and the date this report was this completion	14.		47.				
	15.	The permit number from the Dietrict approved C-129 for		authorized to verify that the previous operator no longer operates this completion, and the date this report was			
	16.	MO/DA/YR of the C-129 approval for this completion					

MO/DA/YR of the expiration of C-129 approval for this

The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

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Name and address of the transporter of the product

The gas or oil transporter's OGRID number

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17.

18.

19.

20.

21.

completion