Form 3160-5
November 1983)
Formerly 9-331

16.

Form approved. Budget Bureau No. 1004-0135 Expires August 31, 1985

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

LEASE DESIGNATION AND SERIAL NO.

		THE INTERPORT		
BUREAU OF L	_AND	MANAGEMEN Artesia.	NM	88210

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(Do not use this form for prop Use "APPLIC	osals to drill or to deepen or plug b CATION FOR PERMIT—" for such p	eack to a different reservoir. roposais.)	
OIL GAS X OTHER		RECEIVED BY	V. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Yates Petroleum Cor	poration 🗸	JUL 22 1986	Zane ABS Federal
3. ADDRESS OF OPERATOR 105 South 4th St.,		O. C. D.	9. WBLL NO.
 LOCATION OF WELL (Report location See also space 17 below.) At surface 	Pecos Slope Abo		
660 FSL & 1980 FEL, Sec. 15-T9S-R26E			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
			Unit O, Sec. 15-T9S-R26E
14. PERMIT NO.	4. PERMIT NO. ; 15. SLEVATIONS (Show whether DF, RT, GR, etc.)		12. COUNTY OR PARISH 13. STATE
PT #30-005-62257	3775' GR		Chaves NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOT	MCE OF INTE	INTION TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF		PULL OR ALTER CASING	WATER SHUT-OFF X REPAIRING WELL FRACTURE TREATMENT ALTERING CASING
SHOOT OR ACIDIZE		ABANDON*	 SHOOTING OR ACIDIZING ABANDONMENT®
(Other)		CHANGE PLANS	 (Other) (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Resumed drilling at 9:45 AM 7-5-86. Ran 23 jts 8-5/8" 24# J-55 casing set 993'. 1-Texas Pattern Notched guide shoe set 993'. Regular insert float set 950'. Cemented w/375 sx Halliburton Lite w/1/4# per sack flo-seal and 3% CaCl2. Tailed in w/200 sx Class "C" w/2% CaCl2. Comrpessive strength of cement - 1250 psi in 12 hrs. PD 8:00 PM 7-6-86. Bumped plug to 1000 psi, released pressure and float held okay. Circulated 10 sx to pit. WOC. Drilled out at 2:00 PM 7-7-86. WOC 18 hrs. NU Reduced hore to 7-7/8". Drilled plug and and tested to 1000 psi for 30 minutes, OK. resumed drilling.

18. I hereby certify that the foregoing is true and correct TITLE Production Supervisor 7-9-86 ACCEPTED FOR RECORD (This space for Federal or State office use) PETER W. CHESTER APPROVED BY ... DATE CONDITIONS OF APPROVAL, IF ANY: JUL 1 6 1986 *See Instructions on Reverse Side BUREAU OF LAND MANAGEMENT ROSWELL RESOURCE AREA