

5. LEASE DESIGNATION AND SERIAL NO

NM 27791

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Zane ABS Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Pecos Slope Abo

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Unit 0, Sec. 15-T9S-R26E

14. PERMIT NO.

API #30-005-62257

15. ELEVATIONS (Show whether DF, T, GR, etc.)

3775' GR

12. COUNTY OR PARISH

Chaves

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Production Casing, Perforate,

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 4900'. Ran 122 joints 4-1/2" 9.5# J-55 casing set at 4900'. 1-Regular guide shoe set at 4900'. Float collar set at 4860'. Cemented w/450 sx Class "C" w/5#/sx salt + .3% Halad 4 + .2% CFR-3 + 1/4#/sx Flocele. Compressive strength of cement - 950 psi in 12 hrs. PD 5:30 AM 7-16-86. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held okay. WOC 18 hrs. Cemented 4-1/2" casing from 1720' to surface w/1" pipe w/300 sx Pacesetter Lite. Circulated 5 sacks. WIH and perforated 4546-4849' w/27 .42" holes as follows: 4546-50' (5 holes - 1 SPF); 4645, 47, 49, 50 and 51' (5 holes); 4744-57' (12 holes - 1 SPF); 4845-49' (5 holes - 1 SPF). Acidized perfs 4845-49' w/500 gals 7 1/2% Spearhead acid and 3 ball sealers. Acidized perfs 4744-57' w/1000 gals 7 1/2% Spearhead acid and 10 ball sealers. Acidized perfs 4645-51' w/750 gals 7 1/2% Spearhead acid and 3 ball sealers. Acidized perfs 4546-50' w/750 gals 7 1/2% Spearhead acid and 3 ball sealers. Frac'd down casing perforations 4546-4849' w/1000 gals 15% acid, 60000 gals gelled KCL water, 120000# 20/40 sand. Well cleaned up and flowed 380 psi on 1/2" choke = 2461 mcfgpd.

18. I hereby certify that the foregoing is true and correct

SIGNED *Peter W. Chester*

TITLE Production Supervisor

DATE 7/29/86

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD
PETER W. CHESTER

AUG 8 1986

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side