

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

RECEIVED

FEB 05 '88

O. C. D.
ARTESIA OFFICE

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Yates Petroleum Corporation

105 South 4th St., Artesia, NM 88210

Reason(s) for filing (check proper box)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name: Zane ABS Federal Well No.: 1 Pool Name, including Formation: Pecos Slope Abo, Kind of Lease: State, Federal or Fee: Federal Lease No.: NM-27791

Location: Unit Letter: 0 : 660 Feet From The South Line and 1980 Feet From The East
Line of Section: 15 Township: 9S Range: 26E, NMPM, Chaves County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Address (Give address to which approved copy of this form is to be sent):
Navajo Refg. Co. PO Box 159, Artesia, NM 88210
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent):
Transwestern Pipeline Co. PO Box 2521, Houston, TX 77001
If well produces oil or liquids, give location of tanks: Unit: 0 Sec: 15 Twp: 9s Rge: 26e Is gas actually connected? Yes When: 2-3-88

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
Designate Type of Completion - (A) Oil Well Gas Well New Well Workover Deepen Plug Back Some Other Unit No.
Date Spudded: 6-28-86 Date Compl. Ready to Prod.: 7-29-86 Total Depth: 4900' P.B.T.D.: 4822'
Elevations (FH, RKB, RL, GR, etc.): 3775' GR Plans of Producing Formation: Abo Top Oil/Gas Pay: 4546' Tubing Depth: 4507'
Perforations: 4546-4849' Depth Casing Shoe: 4900'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	56'	
12-1/4"	8-5/8"	993'	575 sx
7-7/8"	4-1/2"	4900'	750 sx
	2-3/8"	4507'	

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Actual Prod. Test-MCF/D: 2461	2 hrs		
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size
Back Pressure	380#	Pkr	1/2"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Supervisor

2-3-88

(Date)

OIL CONSERVATION DIVISION

APR 25 1988

APPROVED _____, 19__

BY Original Signed By

Mike Williams

TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 11.1.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 11.1.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.

Separate Form C-104 must be filed for each pool in multiple.