NO. OF COPIES RECEIVED			· .								
DISTRIBUTION	MEXICO OIL CON	XICO OIL CONSESSA FINE FOR PASSION				Form C-101 Revised 1-1-65					
SANTA FE				• • • •	CLIVED DI	I					
FILE 6		APR 16 1985				SA, Indicate Type of Lease					
U.S.G.S. 2		A(I(10 1000				.5. State Oil & Gas Lease No.					
DPERATOR L		O. C. D.				L-3341					
OPERATOR 12			ARTESIA, OFFICE				THE THE PARTY OF T				
ADDI ICATIO	M EOD DE	DUT TO	DRILL, DEEPE								
Type of Work	MICKEL	-KMIT TO	DAILL, DEET C	<u>4, G</u>	N P LOG BACK			7. Unit Agre	rement Name		
(1981)											
o. Type of Well DRILL X			DEEPEN		PLI	UG BA	CK 🔝	8. Form or L	ease Name		
OFL SINGLE SINGLE SINGLE SONE									d State		
Name of Operator	0.1	IER			SOME BETT	20	**	9. Well No.	S 00000		
Hanson Operating Company, Inc.									2		
Address of Operator									10. Field and Pool, or Wildean		
P. O. Box 1515 Roswell, New Mexico 88202-1515 X								Und. Diable San Andres			
Location of Well Unit Letter E LOCATED 1980 FEET FROM THE NORTH LINE											
	·~ 			_ /							
NO 660 FEET FROM	THE Wes	t w	E OF SEC. 27	7 W.F	. 10\$ net.	27E	NMPH				
		MM		H_{I}				12. County			
				777,		<i>[]]]</i> ;		Chaves			
		TITTI.		III		IIII					
		.111111		III		IIII					
				19.	Proposed Depth	19A	. Formation	1	20. Rotary or C.T.		
		7/////		7	2250+		n Andr		Cable Tool		
. Elevations (Show whether DF, RT, etc.)		21A. Kind & Status Plug.		Bond 213. Drilling Contractor				22. Approx. Date Work will start			
3854.5	Statewide		<u></u>	McClellan			May 15,-1985				
3.		· F	ROPOSED CASING	AND C	EMENT PROGRAM	A					
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER FO	OT !	SETTING DEP	TU	ACKS OF	CEMENT	EST. TOP		
10½"	SIZE OF CASING		24#	-	500'		150		Circulate		
8"	8 5/8" 5 1/2"		15#		2250'		450		Circulate		
		 	†	- 1	<u> </u>		1				
It is proposed depth sufficient whichever is I be set, the war Blowout Prevent	ent to t lesser. ell woul	est the If com d be pe	San Andres function from the forested and sed during Dr	orm ctic stic ill	ation or a don is indica mulated as n	epth ted eede	of 22 pipe w d.	50' ould			
We request the	is well	be kept	under tight-	hol	ed stipulati	ons.					
			er ^t								
									(D)		
					A.	PPRO	YAL V	ALID FOR	180 DAYS 10 AL		
	•				F.			ES 10-	17-85 /a		
					•	UNLE	C3 DRI	LING UN	DERWAY PORPLY		
ABOVE SPACE DESCRIBE DE	OPOSED PE	OGRAM: IF	PROPOSAL 15 TO DEEP						• ,		
E ZONE. GIVE BLOWOUT PREVENT	ER PROGRAM,	IF ANY.									
ereby certify that the information	on above is t	rue and com	plete to the best of m	y knp	wledge and belief.						
2 Kind.	Joans	th	m. 1 . 2		Desadurables	C		ml a m =	Anud1 15 100F		
ned	~~·	4>	Title_Drillin	R &	Production	oupe	rinten	T TSON	April 15, 1985		
(This space for	State Use)	<i>\lambda</i>									
mb, We	Min		,						ADD 1 w 100-		
PROVED SY	~~~~~		TITLE OIL	AN	D GAS INSPE	CTOR	<u>. </u>	DATE	APR 171985		