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RECEIVED BY CONSERVATION COMMISSION
AUG 13 1985
 O. C. D.
 ARTESIA, OFFICE

Form C-105
 Revised 11-1-84

5a. Indicate Type of Lease
 State ☒ Fee ☐
 5. State Oil & Gas Lease No.
LG-7425

1a. TYPE OF WELL
 OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
 b. TYPE OF COMPLETION
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name
N/A
 8. Farm or Lease Name
HANLAD STATE

2. Name of Operator
HANSON OPERATING COMPANY, INC.

9. Well No.
2

3. Address of Operator
P. O. BOX #1515, ROSWELL, NEW MEXICO 88202-1515

10. Field and Pool, or Wildcat
Undi Diablo San Andres

4. Location of Well
 UNIT LETTER **E** LOCATED **1980** FEET FROM THE **North** LINE AND **660** FEET FROM

11. County
Chaves

THE **West** LINE OF SEC. **27** TWP. **10S** RGE. **27E** NMPM

15. Date Spudded 05/23/85	16. Date T.D. Reached 07/25/85	17. Date Compl. (Ready to Prod.) 08/05/85	18. Elevations (DF, RKB, RT, GR, etc.) 3854.5' GR	19. Elev. Casinghead 3854.5'
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20. Total Depth 2134'	21. Plug Back T.D. N/A	22. If Multiple Compl., How Many N/A	23. Intervals Drilled By Rotary Tools →	Cable Tools 0 - TD
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24. Producing Interval(s), of this completion - Top, Bottom, Name
2086 - 2114' - San Andres

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Compensated Neutron Gamma Ray

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5-1/2"	15 & 17#	517'	7-7/8"	300 sx, circ to surf	
8-5/8"	24#	2134'	10-3/4"	500 sx, circ to surf	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2-3/8"	2115'	N/A

31. Perforation Record (Interval, size and number) 2086 - 2114' (15 holes)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	2086 - 2114'	2000 gal 20% HCL acid

33. PRODUCTION							
Date First Production 08/05/85		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Prod.	
Date of Test 08/06/85	Hours Tested 24	Choke Size	Prod'n. For Test Period →	Oil - Bbl. 78	Gas - MCF 7	Water - Bbl. -0-	Gas - Oil Ratio 90/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl. 78	Gas - MCF 7	Water - Bbl. -0-	Oil Gravity - API (Corr.) 25.7	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Used for fuel & vented.

Test Witnessed By
David Sweeney

35. List of Attachments
Log - Compensated Neutron Gamma Ray

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Brando Y. Witt* TITLE **Production Analyst** DATE **08/12/85**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 2 years after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 11037.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 180'	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ 300'	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ 430'	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 935'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 1470'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 2086' _____ to _____ 2134' TD _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____
No. 2, from _____ to _____ feet. _____
No. 3, from _____ to _____ feet. _____
No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	180'		Redbeds				
180'	300'		Anhydrite				
300'	430'		Salt, Anhydrite				
430'	935'		Sand, Red Shale, Anhydrite				
935'	1470'		Sand, Red Shale, Anhydrite, some Limestone streaks				
1470'	2080'		Limestone, Dolomite w/shale & Anhydrite streaks				
2080'	2134'		Dolomite				