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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Enemy, Minerals and Natural Resources Department

RECEIVED

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

MAY 15 '90

		10 111	11101	<u> </u>		71110 1111	<u> </u>	Well	API No.	7	75.0	
Openior Hanson Operating Company, Inc.									ට, දූ. ඉ. 30-005-6 2බ69 A ලකය			
Address					0000	2525						
P. O. Box 1515, Rosv	well, N	lew Mex	ūω	88	8202-		- /D! .				·	
Reason(s) for Filing (Check proper box)		Change in	. T		r of:	☐ Oux	s (Please expl	gun)				
Vew Well	Oil	~~~	Dry G			Effe	ctive Ma	y 1, 19	90			
Recompletion \Box	Casinghe		Conde		. T			4				
change in Operator	Castago		,		<u> </u>							
d address of previous operator	<u>.</u>											
L DESCRIPTION OF WELL	AND LE	ASE							of Lease			
Lease Name		1		-	ng Formation				1	tane No.		
Hanlad State Batt #2	2	#2	<u>Di</u>	ab.	lo Sa	n Andres			350000 OCC	110-74		
Location	700	.				N71 h	660	1		West		
Unit LetterE	_ : <u>_ 198</u>	30	_ Feet F	31000	The	North Line	and	F	Feet From The	Nesc	Line	
Section 27 Townshi	n 10-9	3	Range		27-E	. NI	ирм,	Chaves			County	
Section - Townshi	ν		- ALLIA									
II. DESIGNATION OF TRAN	SPORTE	ER OF O	IL AN	ND.	NATU	RAL GAS						
Name of Authorized Transporter of Oil	X	or Conde				Address (Giv			d copy of this f			
Enron							<u></u>		n Texas			
Name of Authorized Transporter of Casin	ghead Gas		or Dry	y Ga	us	Address (Giv	e actoress to w	пися арргоче	d copy of this f	um ii 10 bt 34	int)	
N/A If well produces oil or liquids,	Unit	Sec	Twp		Rge.	ls gas actuall	connected?	Whe	a ?			
ive location of tanks.	E	· :		10S 27E		<u> </u>						
this production is commingled with that	from any of	her lease or					xer:					
V. COMPLETION DATA										70	hier :	
Projects Time of Completion	- 00	Oil Wel	n i	Gas	Well	New Well	Workover	Deepen	Piug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		api. Ready i	lo Prod			Total Depth	L	ــــــــــــــــــــــــــــــــــــــ	P.B.T.D.	J	<u> </u>	
Date Spudded	Date Con	трі. Кежіў і	W 1104						1.5.1.5.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing For						Top Oil/Gas Pay			Tubing Depth			
Perforations									Depth Casir	ng Shoe		
						CEMENTI				SACKS CEM	ENT	
HOLE SIZE	CA	ASING & T	TUBING	SIZ	<u>.E</u>	-	DEPTH SET	,		SACKS CEM	ENI	
	<u> </u>					+			+			
	+					 						
	 											
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLI	E								
OIL WELL (Test must be after t	recovery of	total volum	e of load	d oil	and mus	t be equal to or	exceed top al	lowable for 1	his depth or be	for full 24 hou	<i>E</i> 5.)	
Date First New Oil Run To Tank	Date of T	`est				Producing M	ethod (Flow, p	namp, gas iyi	, esc.j		to 1 75	
L - A of Too	Tubing Pressure					Casing Press	ıre		Choke Size	Paux	25-9	
Length of Te≤	Tubing F	I mound a resemble										
Actual Prod. During Test	Oil - Bbli	Oil - Bbls.				Water - Bbis.			Gas- MCF	Gas-MCF ORO, 21: +		
·												
GAS WELL												
Actual Prod. Test - MCF/D	Length of Test				Bbls. Conde	sate/MMCF		Gravity of Condensate				
Testing Method (pitot, back pr.)	thod (pitot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
						ــــــــال		 				
VI. OPERATOR CERTIFIC	CATE O	F COM	IPLIA	N	Œ		AII 00	NCED!	MION	ובועום	MC	
mat the rules and regu	lations of th	ic Off C∵ ::	WAR TO S		•	ii `	and the second				<i>₽</i> 7 3	
Division have been complied with and that the information given above is true and complete to the best of my/kmowledge and belief.							A ======	, 	MAY 2 5	1990		
is the and complete to the ocal of the		,				Date	Approv	ea	****			
-XCXL	Lon		<									
Signature	y run	1 - 7				∥ By_	• • • • • • • • • • • • • • • • • • • •		GNED BY			
Lisa L. Jennings Production Analyst					MIKE WILLIAMS Title SUPERVISOR, DISTRICT II							
Printed Name 05/14/90	505	-622-7	Title 7330	;		Title	SUF	*KVISU	r, DISTRIC	1 17		
Date 05/14/90	202		elephone	No.								
LARE												

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.