DISTRIBUTION SANTA FE	NEW	MEXICO OIL CONSE	VED BY COMMISSIC	H H	orm C-101 levi <b>sch L-</b> -	45-63523
	14			[	5A. Indicate	Type of Lease
.s.g.s. 2			5 1985		STATE	FEE 🕅
AND OFFICE					5. State Oil 6	Gas Lease No.
PERATOR L		2	C. D.		******	
		the second se	OFFICE			
	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK		7. Unit Agree	ment Name
Type of Work		<b></b>				
DRILL XX	t	DEEPEN	PLUG		8. Farm or Le	ase Name
OIL X GAS WELL	OTHER		SINGLE MU		Plains	29
Name of Operator					9. Well No.	
	gy Corporati	on			11	
Address of Operator	1668 Albuqu	erque, New Me	wico 87103		Doo T	Pool, or Wildcot rack San And
			Casa			
Location of Well UNIT LETTE	ER N LO	CATED JOU F	EET FROM THE SOUT	<u>П</u> LINE		
, 1550 FEET FROM	THE West LA	NE OF SEC. 29 T	WP. 105 RGE. 2	8E NMPM		
	nnnnn)	<u>mmmm</u>	<u>mmmm</u>		12. County	
				IIIIII	<u>Chaves</u>	
				////////	///////	
	<i>11111111111</i>	<u>HHHHHH</u>	9. Proposed Depth	19A. Formation	unnh	20. Rotary or C.T.
		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		Slaughte		Rotary
Elevations (Show whether DF)	RT, etc.) 21A. Kinc	6 Status Plug. Bond 2		Diaugiice		Date Work will start
3758.5			Yucca Drilli	ng	Marc	h 25, 1985
		PROPOSED CASING AND	CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH		1	EST. TOP
* 20" 1214	8 5/8''	23#	320'	<u>200 sx</u>		surface
7 5/8"	4 1/2"	9.5#	2300'	<u>120 sx</u>	·	1500'
No -1	guide shoe	10" hole to 3 and 2 central	izers and in	sert flo	oat. 8	texas 5/8"
pattern casing surface a Devia be run.	A 7 5/8" ition Survey	hole will be will be run. on the outcom	) sx Class C drilled to a Density and	pproxima Inducti	tely 2 on log	ted to 300' and s will
pattern casing surface a Devia be run. or 4 1/ ABOVE SPACE DESCRIBE PR E ZOWE. GIVE BLOWOUT PREVENT	e. A 7 5/8" Ition Survey Depending '2" casing wi	hole will be will be run. on the outcom ll be set.	o sx Class C drilled to a Density and ne of the wel	pproxima Inducti 1, it wi APPROVAL PERMIT E UNLESS	tely 2 on log 11 be VALID I XPIRES DRILLING	ted to 300' and s will P & A'd OR <u>BO</u> DAYS UNDERWAY
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## WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section

L ra.	- :			L e	URA INT A			+•	
,	CIB	OLA ENERGY (				INS 29			·· •
·*		Sector 29	T=wr.ship	105	28E		CHAVES		
	N Firtue 200			105					
	330	feet from the	SOUTH	line and	1550	teet fmn	the WEST		
	3758.5	Producing San	Andres	R		ck San A	ndres	1 August 1997 -	л <sub>ра</sub>
		e acreage dedi	icated to the su	ibject well	by colored	pencil or had	hure marks on th	e plat below.	
	If more th							sereof (both as to wor	king
3.	dated by c	ommunitization	f different owne , unitization, fo f answer is "yes	rce-pooling.	etc?		the interests of	all owners been con-	soli-
	[] Yes	X No II	Lanswer is ves	, type of c	onsonuario	۱ <u> </u>			
	this form i No allowat	f necessary.) ble will be assi	All leases	<u>neld</u> b until all in	<u>y opera</u> terests hav	tor <u>and</u> e been conse	<u>participat</u> olidated (by com	ated. (Use reverse sid <b>ing parties.</b> munitization, unitizat approved by the Com	Lion.
								CERTIFICATION	
							tained he	ertify that the information rein is true and complete t whowledge and belief IN AMA	
		+	+ -					n Azar	
		ł						ling Secretar	у
					i i		Cibo	la Energy Cor	р
		1			1		Apri	1 8, 1985	
							shown on notes of under my is true o	certify that the well loci this plot was plotted from actual surveys made by m supervision, and that the : nd correct to the best o e and belief	field ne or same
	(t	550 '- <u></u> 9						/15/85 Fratesst and Englamer	
					<u> </u>			mW 14	-
	330 060	90 1320 1850	1980 2310 2640	2000	1500 1		ertificate	NO JOHN W WEST, RONALD J. EIDSON,	676 3239