

435

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		<div>RECEIVED BY NOV 25 1985 O. C. D.</div>	5. LEASE DESIGNATION AND SERIAL NO. NM 15294	
2. NAME OF OPERATOR Yates Petroleum Corporation			6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR 207 South 4th St., Artesia, NM 88210			7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with New Mexico State Regulations. See also space 17 below.) At surface 1980' FNL & 660' FEL, Sec. 17-T7S-R26E			8. FARM OR LEASE NAME Bosque Grande SQ Federal	
			9. WELL NO. 2	
			10. FIELD AND POOL, OR WILDCAT Und. Pecos Slope Abo	
			11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Unit H, Sec. 17-T7S-R26E	
14. PERMIT NO. API #30-005-62264		15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3583' GR		12. COUNTY OR PARISH Chaves
				13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input checked="" type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	

(Other) ☐ (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded 26" hole at 4:45 PM 11-5-85 with Frank's Rat hole. Set 61' of 20" conductor pipe. Moved in rotary rig and resumed drilling a 12-1/4" hole at 5:30 PM 11-13-85. Ran 21 joints 8-5/8" 24# J-55 casing, set 870'. 1-Texas Pattern Notched guide shoe set 870'. Regular insert float set 836'. Cemented w/350 sx Pacesetter Lite w/1/2#/sx Celloseal + 3% CaCl₂. Tailed in w/250 sx Class "C" w/2% CaCl₂. Compressive strength of cement - 1250 psi in 12 hrs. PD 2:00 PM 11-15-85. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 45 sx to pit. WOC. Drilled out 8:00 AM 11-16-85. WOC 18 hrs. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED Pamela D. Rodlett

TITLE Production Supervisor

DATE 11-19-85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
PETER W. CHESTER

NOV 22 1985

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side