	NM OI	L CONS. COMMISSION	Form approved	
Form 3160-5	D CTATE Drawe	T DD SUBMIT IN TRIPL .TE. Multer SOLUCtions on re- UCR verse alde)	Budget Bureau	No. 1004-0135 651
(November 1983)	Expires Augus 5. LEASE DESIGNATION			
(Formerly 9–331) DEPARIM	NM 15294			
	OF LAND MANAGEMEN		6. IF INDIAN, ALLOTTE	E OR TRIBE NAME
(Do not use this form for proposa Use "APPLICA"	LES AIND REFORTS A	back to a different reservoir.		-
			7. UNIT AGREEMENT N	344
OIL GAB X OTHER		RECEIVED BY		
2. NAME OF OPERATOR			8. FARM OR LEASE NA Bosque Grande	
Yates Petroleum Corporation V		- DEC-21 1985 -	9. WELL NO.	
207 South 4th St., Artesia, NM 88210		O C P.	2	
4. LOCATION OF WELL (Report location clearly and in accordance with an See also space 17 below.)		State regulitements. ARTESIA, OFFICE	10. FIELD AND POOL, OR WILDCAT	
At surface		والمحمد مستعمل المربعة المتكونية والروا منية مجهديته من المحمد المراجع المحمد المراجع والمعاد والم	JHTG. Pecos Slope Abo 11. SHC., T., R., M., OR BLK. AND	
1980 FNL & 660	SURVEY OR AREA			
			Unit H, Sec.	
14. PERMIT NO. API # 30-005-62264	15. ELEVATIONS (Show whether DI 3583' GR	r, NT, GR, etc.)	12. COUNTY OB PARIS	H 13. STATE NM
	Pour To Indianio N	Nature of Notice, Report, or C)ther Data	_!
NOTICE OF INTENS			USNT REPORT OF :	
	ULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL
,	ULTIPLE COMPLETE	FRACTURE TREATMENT		
SHOOT OF ACIDIZE	BANDON*	SHOOTING OR ACIDIZING X		
REPAIR WELL	HANGE PLANS	(Other) Production	of multiple completion	e X on Well
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OPER		Completion or Recomp	letion Report and Log for	orm.)
<u>11-23-85</u> . Ran 106 joint 4250'. Float collar set pressive strength of cem	s 4-1/2" 9.5# J-55 4209'. Cemented w	/430 sx Class "C" + .	regular guide 5% CF-1 + 2% K	shoe set CL. Com-
1000# for 30 minutes, re 12-10-85. Ran 1500' of 24.42" holes (2 SPF) as (4 holes); 3712-14' (4 h 3945-47' w/500 gals acid w/500 gals acid.	leased pressure, fl. l" pipe. Cemented follows: 3945-47' holes). Acidized w/ l; 3853-59' w/500 ga	oat and casing held o w/300 sx Pacesetter L (4 holes); 3853-59' 2000 gals 7½% Spearhe 1s acid; 3788-90' w/5	kay. WOC 17 d ite. WIH and (12 holes); 37 ad acid as fol 00 gals acid;	ays. perforated 88-90' lows: 3712-14'
12-11-85. Frac'd perfs 7½% NEFE acid. 12-12-85. Swabbing well	3712-3947' w/60000#		20/40 sand, an	d 1000 gals
		,		
18. I hereby certify that the foregoing is				
SIGNED 1 anta/o	Joadles TITLE Pro	duction Supervisor	DATE	16-85
(This space for Federal or State office	THED FOR RECORD	<u></u>		<u> </u>
DE1	ER W. CHESTER	$\mathcal{L}_{\mathbb{C}^{n-1}}$	DATE	
CONDITIONS OF APPROVAL, IF A	NY:			
	DEC 2 0 1985	•		
		s on Reverse Side		

_	*See	Instruction	on	Reverse	S
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Title 18 U.S.C. Section 1001, matos WELL RESOURCE AREA United States any faise, ficturous or fraudulent statements or representations as to any matter within its jurisdiction.