

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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APR 21 '88

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GASO. C. D.
ARTESIA, OFFICE

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Yates Petroleum Corporation

Address
105 South 4th St., Artesia, NM 88210

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Savage NI Federal Com	Well No. 4	Pool Name, including Formation Pecos Slope Abo	Kind of Lease State, Federal or Fee NM 25473 Federal	Lease No.
Location Unit Letter <u>C</u> ; <u>660</u> Feet From The <u>North</u> Line and <u>1780</u> Feet From The <u>West</u> Line of Section <u>29</u> Township <u>6S</u> Range <u>26E</u> , NMPLM, <u>Chaves</u> County				

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Navajo Refining Company	Address (Give address to which approved copy of this form is to be sent) PO Box 159, Artesia, NM 88210	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Transwestern Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) PO Box 1188, Houston, TX 77001	
If well produces oil or liquids, give location of tanks.	Unit C	Sec. 29
	Twp. 6S	Rge. 26E
	Is gas actually connected?	When 4-20-88

If this production is commingled with that from any other lease or pool, give commingling order number:

III. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
		X	X					
Date Spudded 4-30-85	Date Compl. Ready to Prod. 5-27-85		Total Depth 4300'		P.B.T.D. 4202'			
Elevations (DI, RKH, RT, GR, etc.) 3654.8' GR	Name of Producing Formation Abo		Top Oil/Gas Pay 3821'		Tubing Depth 3796'			
Perforations 3821-33'					Depth Casing Shoe 4300'			

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
26"	20"	40'	
12-1/4"	8-5/8"	942'	550
7-7/8"	4-1/2"	4300'	800
	2-3/8"	3796'	

IV. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 183	Length of Test 4 hrs	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (spit, back pr.) Back Pressure	Tubing Pressure (shut-in) 215#	Casing Pressure (shut-in) Pkr	Choke Size 3/16"

V. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Production Supervisor

(Title)

4-20-88

(Date)

OIL CONSERVATION DIVISION

MAY 18 1988

APPROVED _____, 19

BY _____ Original Signed By

Mike Williams

TITLE _____ Oil & Gas Inspector

This form is to be filed in compliance with RULE 1002.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Form C-104 must be filed for each pool in multiple