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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

MAR 26 '90

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410		Sai	na re	, New Mic	373C	H-2000			. **! 20	, 30	
I.						AUTHORIZ			م چ		
Operator		IO IAA	NOP	OH! OIL	AND NA	TURAL GA	Vell A	Pl No.	ARRESIA, O	PFICE	
Stevens Operating Cor	poratio	on /					1				
Address				· · · · · · · · · · · · · · · · · · ·		· ·	l	,			
P. O. Box 2408, Rosw	ell, Ne	ew Mexi	co	88202					····		
Reason(s) for Filing (Check proper bax) New Well		G :-	т		Ouh	et (Please expla	in)				
Recompletion	Oii	Change in	Dry G								
Change in Operator	Casinghea		Conde	_							
If change of operator give name and address of previous operator										· · · · · · · · · · · · · · · · · · ·	
II. DESCRIPTION OF WELL	AND LE	ASE									
Lease Name	Well No. Pool Name, Include				ng Formation		Kind o	Lease No.			
O'Brien "P"		3	Red	Lake R	idge, Sa	n Andres	State,	Federal or Fee	<u> </u>		
Unit LetterE	: 1650)	. Feet F	from The No	orth Lin	e and 660	Fe	et From The	West	Line	
Section 28 Township	8S		Range	29E	<u>, N</u>	MPM, Cha	aves			County	
III. DESIGNATION OF TRAN	<u>SPORTE</u>	R OF O	IL AN	ND NATU							
Name of Authorized Transporter of Oil X or Condensate					Address (Give address to which approved copy of this form is to b					()	
Permian Operating Ltd					ox 1183,			77251-1			
Name of Authorized Transporter of Casing	thead Gas	\square X	or Dry	Gas 🗔	1	ve address to wh				t)	
Oxy Cities Service If well produces oil or liquids,	Unit	Sec.	Twp.	Da.		lox 50250		and, TX	79710		
give location of tanks.	I E	28	liwp.	Kgc. 29E	Yes	y connected?	When	7 -1 - 85			
If this production is commingled with that i					<u> </u>	ber:		1 03			
IV. COMPLETION DATA											
Designate Type of Completion	- (X)	Oil Well	-	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		pl. Ready to	Prod.		Total Depth	1	1	P.B.T.D.	<u> </u>	L	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay						
Levelous (Dr., RRD, Rr, OR, EL.)	rane or riousing romation				Top Old Oas Tay			Tubing Depth			
Perforations								Depth Casin	g Shoe		
		TIRING	CAS	ING AND	CEMENT	NG RECOR	D	<u> </u>	· · · · · · · · · · · · · · · · · · ·		
HOLE SIZE	UBING, CASING AND G			DEPTH SET			SACKS CEMENT				
								Part ID-3 3-30-90			
									AMG LT: NRC		
W. MICON DAMA AND DECAME	<u> </u>				<u> </u>			لہ		,	
V. TEST DATA AND REQUES OIL WELL (Test must be after r											
OIL WELL (Test must be after r Date First New Oil Run To Tank	Date of Te		oj toda	ou and must		lethod (Flow, pu			or juli 24 hours	<u>1)</u>	
	Date of 16	-31			I rounding iv						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF				
CACMELL	<u></u>				<u>i</u>			1			
GAS WELL Actual Prod. Test - MCF/D	Length of	Test			Bbls Conde	neate/MMCF		Gravity of	Ondensate	·	
	Jan. G	Longui or roa				Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	'ATE O	COM	ΣT TΔ	NCF	1			.1	·		
I hereby certify that the rules and regul				.,		OIL CON	ISERV	ATION	DIVISIO	N	
Division have been complied with and that the information given above									MAD 9 A 400A		
is true and complete to the best of my	knowledge a	ind belief.			Date	e Approve	:d	MAR 2	8 1990		
1 - My / 1 10		JAC.					-				
Signature	260	14.			By_			IAL SIGNI			
Patricia Thompson Gre	enwade	Gen	eral	Mgr.	-,-			VILLIAMS			
Printed Name Title					Title	Title SUPERVISOR, DISTRICT IT					
03/23/90 Date				-7273		•	phoduson displays on A. A.	the same of the same	. AND THE PROPERTY OF THE PARTY	•	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.