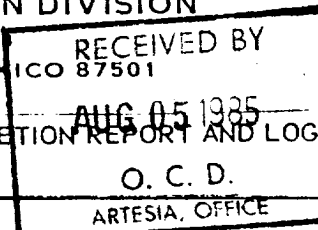


OIL CONSERVATION DIVISION

P. O. BOX 208
SANTA FE, NEW MEXICO 87501

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	
OPERATOR	<u>BGM</u>



WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL		OIL WELL ☒		GAS WELL ☐		DRY ☐		OTHER ☐		5a. Indicate Type of Lease State ☐ Fee ☐	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		5. State Oil & Gas Lease No.	
2. Name of Operator		N. Dale Nichols		3. Address of Operator		P.O. Box 1972		Midland, Texas		7. Unit Agreement Name	
4. Location of Well		UNIT LETTER <u>N</u>		LOCATED <u>990</u>		FEET FROM THE <u>South</u>		LINE AND <u>2310</u>		8. Farm or Lease Name	
THE <u>West</u>		LINE OF SEC. <u>33</u>		TWP. <u>75</u>		RGE. <u>27E</u>		NMPM		9. Well No.	
15. Date Spudded		5-14-85		16. Date T.D. Reached		5-31-85		17. Date Compl. (Ready to Prod.)		7-20-85	
18. Elevations (DF, RKB, RT, GR, etc.)		4000 GL		19. Elev. Casinghead		3999		10. Field and Pool, or Wildcat		Acme (San Andres)	
20. Total Depth		2092		21. Plug Back T.D.		2076		22. If Multiple Compl., How Many		23. Intervals Drilled By	
24. Producing Interval(s), of this completion - Top, Bottom, Name		1967-1970		25. Was Directional Survey Made		No		26. Type Electric and Other Logs Run		Gearheart Dual Laterlog W/MSF Compensated Density, Compensated Neutron	
27. Was Well Cored		No		28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
7"		20		295		9 7/8		80 Sacks Class C + 2%		None	
4 1/2		11.6		2092		6 1/4		100 Sacks Class C neat		None	
29. LINER RECORD		SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
30. TUBING RECORD		SIZE		DEPTH SET		PACKER SET					
31. Perforation Record (Interval, size and number)		1967-1970		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						1967-1970		10,000 gal 28% Ne Acid			
33. PRODUCTION		Date First Production		7-10-85		Production Method (Flowing, gas lift, pumping - Size and type pump)		Pumping 2" x 1 1/2 x 10'		Well Status (Prod. or Shut-in)	
		Date of Test		7-19-85		Hours Tested		24		Choke Size	
		Flow Tubing Press.		-0-0		Casing Pressure		-0-		Calculated 24-Hour Rate	
		Oil - Bbl.		9.5		Gas - MCF		13		Water - Bbl.	
		Oil Gravity - API (Corr.)		25		Test Witnessed By		N. Dale Nichols			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Vented		35. List of Attachments		Deveation test log		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED		<u>N. Dale Nichols</u>		TITLE		Operator		DATE		8-1-85	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>310</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>950</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>1371</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>1937</u> to <u>1974</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____
No. 2, from _____ to _____ feet	_____
No. 3, from _____ to _____ feet	_____
No. 4, from _____ to _____ feet	_____

FORMATION RECORD (Attach additional sheets if necessary)

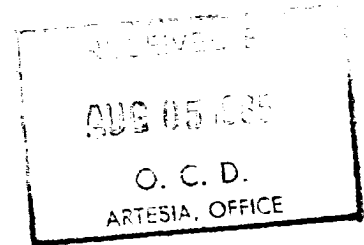
From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	270	270	Hard red sand				
270	310	40	Anhydrite				
310	385	75	Blue shale gray sand				
385	460	75	Anhydrite				
460	950	490	Anhydrite & salt				
950	980	30	Gray & Red sand				
980	1000	20	Anhydrite				
1000	1371	371	Hard red sand				
1371	1937	566	Anhydrite Dolo. & Gyp.				
1937	2092	155	Dolomite				

N. DALE NICHOLS

BOX 1972

MIDLAND, TEXAS 79702

DEVEATION TEST

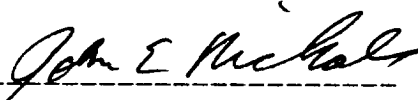


OPERATOR : N. Dale Nichols
ADDRESS : P.O. Box 1972
CITY & STATE: Midland, Texas 79702

LEASE NAME : Alma Shields
WELL NUMBER : 6
LOCATION : Unit N, 990' FSL, 2310 FWL, Sec. 33, Township 7S,
Range 27E
POOL : ACME (San Andres)
COUNTY : Chaves

TEST RESULTS

FEET	DEVEATION IN DEGREES
295	-0-
1065	1/2
1430	1
2092	3/4



SIGNATURE

8-01-85

DATE

Production Technician

TITLE



NOTARY OF PUBLIC

11-30-86

COMMISSION EXPIRES