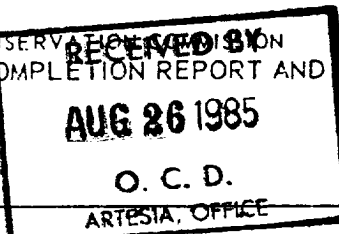


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NEW MEXICO OIL CONSERVATION DEPARTMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form O-105
Revised 11-78



6. Indicate Type of Lease
Date ☐ Fee ☒
7. State of the Lease

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Tenneco Oil Company

3. Address of Operator
7990 IH 10 West, San Antonio, Tx 78230

4. Location of Well
UNIT LETTER B LOCATED 380 FEET FROM THE north LINE AND 2200 FEET FROM

THE east LINE OF SEC. 19 TWP. 10S RGE. 28E NMPM
12. County
Chaves

15. Date Spudded 5/31/85 16. Date T.D. Reached 6/17/85 17. Date Compl. (Ready to Prod.) 7/3/85 18. Elevations (DF, RKB, RT, GR, etc.) 3760.4 GR 19. Elev. Casinghead 3760.4'

20. Total Depth 7115' 21. Plug Back T.D. 7070' 22. If Multiple Compl., How Many NA 23. Intervals Drilled By Rotary Tools X Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
6598-6632 (Atoka) Penn 25. Was Directional Survey Made

26. Type Electric and Other Logs Run
Compensated Sonic Log; Comp. Neutronlog (cased hole) 27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	348'	17 1/2"	360 SXS	0
8 5/8"	24	1965'	17 1/2"	750 SXS	0
5 1/2"	15.5	7115'	7 7/8"	550 SXS	0

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6560'	6453'

31. Perforation Record (Interval, size and number)
6598'-6610 (45-.5" holes)
6620'-32' (44-.5" holes)
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
Post ID-2
8-30-86
Comp + BK

33. PRODUCTION
Date First Production 7/3/85 Production Method (Flowing, gas lift, pumping - Size and type pump) flowing Well Status (Prod. or Shut-in) shut-in
Date of Test 7/3/85 Hours Tested 24 Choke Size 15/64 Prod'n. Per Test Period Oil - Bbl. 4 Gas - MCF 867 Water - Bbl. 3 Gas - Oil Ratio 216750
Flow Tubing Press. 646 Casing Pressure 0 Calculated 24-Hour Rate Oil - Bbl. 4 Gas - MCF 867 Water - Bbl. 3 Oil Gravity - API (Corr.) 61

34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented Test Witnessed By Duke Services

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Robert A. Mattie TITLE Production Engineer DATE 8/24/85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All test results shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 1 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Arhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 6460	T. Pictured Cliffs	T. Penn. "D"
T. Yates 430	T. Miss 6655	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 6785	T. Menefee	T. Madison
T. Queen 1045	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 1565	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta 2760	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb 4240	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 5025	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 5900	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 6597 to 6635	No. 4, from to
No. 2, from to	No. 5, from to
No. 3, from to	No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from none to feet
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1045	1565	520	Queen				
1565	2760	1195	San Andres				
4240	5025	785	Tubb				
5025	5700	675	Abo				
6460	6655	195	Atoka				
6655	6785	130	Miss				