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Due Syndials     7/3/85     7/15'     700       Liverstores (Dr, RAB, RT, CR, etc., ''une of Producing Formation     Top Cit/Cas Foy     Tubing Depth (S560')       S760.4 GR     Atoker / 2012/     6598'     65560'       Performitions     6598'     6610'; 6620'-32'     7115'       TUBING, CASING, AND CEMENTING RECORD     7115'     7115'       HOLE SIZE     CASING A TUBING SIZE     DEPT H SET     SACKS CEMENT       17 M"     13 3/8"     348'     360 sxs       17 L"     8 5/8"     7115'     550 sxs       7 7/8"     5 L"     626 of this form of loss size     010 sxs       TEST DATA AND REQUEST FOR ALLOWABLE     Test mut be after recovery of total volume of loss oil and must be equal to or exceed top allow- oils for his derify be for full of the of form of the form of loss oils of the oils for his derify be for full of the of form of the form of loss oils of the oils for his derify be for full of the oils form of the oils of the		Designate Type of Completio	• • • • • • • • • • • • • • • • • • • •		i t	P.B.T.D.		
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6598"-6610"; 6620"-32"       TUBING, CASING, AND CEMENTING RECORD       HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT       17 ½"       13 3/8"       17 ½"       17 ½"       18 5/8"       17 1/3"       SACKS CEMENT       17 15'       50 8xs       7 7/8"       2 %7       Casing Center work to effor full 24 hours       Old of Test       Producting Kestod (Fine, pump, get lift, etc.)       Class Bite       Cla	}		Atoka Min	6398		Depth Casing Shoe		
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Oll. WF11.       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Length of Test       Tubing Pressure       Cosing Pressure       Choke Site         Actual Fred. Test       Oll-Bbls.       Gas-MCF         GAS WELL       Oll-Bbls.       Water-Bbls.       Gas-MCF         Actual Fred. Test-MCF/D       Length of Test       Bbls. Condensate/MMCF       Gas-MCF         Actual Fred. Test-MCF/D       Length of Test       Bbls. Condensate/MMCF       Gas-MCF         Actual Fred. Test-MCF/D       Length of Test       Bbls. Condensate/MMCF       Gas-MCF         Actual Fred. Test-MCF/D       Length of Test       Bbls. Condensate/MMCF       Gas-MCF         Actual Fred. Test-MCF/D       Length of Test       Bbls. Condensate/MMCF       Gas-MCF         Actual Fred. Test-MCF/D       Length of Test       Bbls. Condensate/MMCF       Gas-MCF         Actual Fred. Test-MCF/D       Length of Test       Bbls. Condensate/MCF       Gas-MCF         Actual Fred. Test-MCF/D       Length of Test       Bbls. Condensate/MCF       Gas-MCF         Actual Fred. Test-MCF/D       Length of Test       Bbls. Condensate/MCF       Gas-MCF         Actual Fred. Test-MCF/D       Length of Test       Bbls. Condensate/MCF       Gas-MCF         Actual Fred. Test-MCF/D       Length of T	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)							
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