

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

C & J Drilling

3. ADDRESS OF OPERATOR

P O Box 915

Artesia, N M 80210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface 2310' FSL & 330' FEL Unit 1 (NE 1/4 Sec 36)

At top prod. interval reported below

At total depth 700'

RECEIVED BY

JAN 3 1986

O. C. D.
ARTESIA, OFFICE

15. DATE SPUNDED

5/20/85

6/30/85

16. TOTAL DEPTH, MD & TVD

700'

24. PERCENT INTERVALS (If 100% completion, 100% BOTTOM, NAME (MD AND TVD) *

26. TYPE ELECTRIC AND OTHER LOGS RUN

NONE

28. CASING RECORD (Report all strings set in wells)

CASING SIZE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24"	455'	10 1/2"		455'

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumpjack—size and type of pump)				WELL STATUS (Producing or shut-in)			
						PPA			
DATE OF TEST		HOURS TESTED		TEST PERIOD		OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO

FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from an available records

SIGNED

Dorothy Hammond

TITLE

Bookkeeper

DATE

12/11/85

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cover intervals and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and all recoveries).

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
	240		salt water			
	440		salt water			
	510		salt water			
	400'	653'	green			
	653	700	red sand & shale			