Form 3160-3 (November 1983) (formerly 9-331C)	DEPARTMEN	_		CONS. COMMI DEUBMIT IN T . NP ^{thes} destruction R	1 ICATE	 Form approved 	
	·····	LAND MANAG				NM-57516	····
·	N FOR PERMIT	O LANGELIVE	EEBEN,	CR PLUG I	<u>BACK</u>	6. IF INDIAN, ALLOTT	EE OR TEIBE NAME
1a. TYPE OF WORK DR b. TYPE OF WELL		DEEPEN	985	PLUG BA	ск 🗆	7. UNIT AGRBEMENT	NAMB
	WELL OTHER		SINGLE ZONE	X MULTH ZONE		8. FARM OR LEASE N	AMB
2. NAME OF OPERATOR			. U.			Smith Federa	al
The Eastland 3. ADDRESS OF OPERATOR	nd Oil Company	ARTESIA,	OFFICE			9. WELL NO.	
	3488, Midland,	Тоход 707	202			1 10. FIELD AND POOL,	
4. LOCATION OF WELL (B	Seport location clearly an	Texas 797		equirements.*)		•	OR WILDCAT
At surface					X	Wildcat - Unit	
1653 ⁺ FNL, At proposed prod. sol			(SW/4NI	· ·		Sec. 22, T14S,R27E N.M.P.I	
			(Unit '	<u>'G'')</u>			
	AND DIBRCTION FROM NEA		OFFICE*			12. COUNTY OR PARIS	H 13. STATE
8 miles Eas	st from Hagerma					Chaves	New Mexico
LOCATION TO NEARES PROPERTY OR LEASE	T 330'		10. NO. OF .	ACRES IN LEASE		F ACRES ASSIGNED HIS WELL	
(Also to nearest dri 18. DISTANCE FROM FROM	g. unit line, if any)		1678 19. PROPOSE			40 RY OB CABLE TOOLS	
TO NEAREST WELL, D or Applied For, on the		only well		(Queen)		ole Tools	
21. BLEVATIONS (Show wh 3444' GR	ether DF, RT, GR, etc.)	i			<u> </u>	22. APPROX. DATE W June 3, 198	
23.	······	PROPOSED CASIN	G AND CER	ENTING PROGR	 AM	<u> </u>	
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER FO	07	SETTING DEPTH	· · · · · · · · · · · · · · · · · · ·		
12"	10 3/4"	40.5#)0'	100	QUANTITY OF CEMI SX Class C to	
8''	7"	23 34#		50'		sx Class C to	
an addition 250' if nee	 nal string of 8 eded to shut of	 5/8" casing f water.	will be	e set into 1			
250' if nee Completion	eded to shut of will be open he optimum produc re: 1. Well Le	f water. ole below 7" tion. ocation and nental Drill	casing Acreage	seat and for Dedication	7 River:	s at approxima	ately
250' if nee Completion needed for Attached an	eded to shut of will be open he optimum produc re: 1. Well Le 2. Supples 3. Surfac	f water. ole below 7" tion. ocation and nental Drill e Use Plan proposal is to deepe	casing Acreage ing Data en or plug be data on sube	seat and fo Dedication a	7 Rivers ormation Plat	s at approximation stimulated a M_{AY}_{3} 1_{7985}	ately as in on brind bri
250' if nee Completion needed for Attached an Attached an IN ABOVZ SPACE DESCRIBI zone. If proposal is to preventer program, if an 24. BIGMED George I	eded to shut of will be open he optimum product re: 1. Well Le 2. Supplet 3. Surfact drill or deepen direction y. 	f water. ole below 7" tion. ocation and nental Drill e Use Plan proposal is to deepe	casing Acreage ing Data en or plug be data on sube	seat and fo Dedication a	7 Rivers ormation Plat	s at approximation stimulated a M_{AY_3} $\frac{1}{1985}$	ately as in on brind bri
250' if nee Completion needed for Attached an Attached an IN ABOVZ SPACE DESCRIBI zone. If proposal is to preventer program, if an 24. BIGMED George I	eded to shut of will be open he optimum produc re: 1. Well Le 2. Supples 3. Surfac	f water. ole below 7" tion. ocation and nental Drill e Use Plan proposal is to deepe	casing Acreage ing Data en or plug be data on sube	seat and fo Dedication a	7 Rivers ormation Plat	s at approximation stimulated a M_{AY}_{3} 1_{7985}	ately as in on brind bri
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*See Instructions On Reverse Side

NET MEXICE DIE CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION . LAT

erator		·····	e from the outer boundaries		West for,
	tland Oil C	ompany	Smith Federa]	
······································	Section	Township	Range	Tounty	
G	22	14 South	27 East	Chaves Coun	tv
lual Enclage Locati		-			
1653	feet from the	North line on	d 2310	feet from the East	11
und Level Elev.	Producing Fo	ine or	Pool	reet nom (ne	line Dedicated Acreage:
3444.0	Quee		Wildcat		40
	······································	· · · · · · · · · · · · · · · · · · ·	well by colored penci		Ac
	n one lease is				thereof (both as to work
dated by cor	nmunitization. No If a "no;" list the	unitization; force-poc answer is "yes," type	oling.etc?		of all owners been conso dated. (Use reverse side
No allowable	will be assign	ned to the well until a)or until a non-stand	all interests have beer ard unit, eliminating s	n consolidated (by co uch interests, has bee	mmunitization, unitization on approved by the Comm
	1		1		CERTIFICATION
	1				
	1		l	l hereb	y certify that the information c
	1	_	I	tained	herein is true and complete to
	l	23	I	best of	my knowledge and belief.
	ł	<u><u></u></u>			Same Com
	ł		1	1 Ste	esph-buck-
	- +	+			
	t		1		orge D. Neal
	I	6	2310'	Fosition	.
			1		<u>e Pres-Production</u>
	1			Company 	
	1				Eastland Oil Co.
	1		· · ·	Date	00 4655
	E .		I	May	29, 1985
	I				
	1		1	1 hereb	y certify that the well locat
				shown	on this plat was plotted from f
				under m	y supervision, and that the so
				under m is true	y supervision, and that the so and correct to the best of
				under m is true	y supervision, and that the sc
		· 		under m is true	y supervision, and that the so and correct to the best of
		· · · · · · · · · · · · · ·		under m is true	y supervision, and that the so and correct to the best of
		· · ·		under m is true knowled Date Surv	y supervision, and that the so and correct to the best of Ige and belief.
				under m is true knowled Date Surv	y supervision, and that the so and correct to the best of Ige and belief.
		· · ·		under m is true knowled Date Surv May 2	y supervision, and that the so and correct to the best of Ige and belief.
				under m is true knowled Date Surv May 2 Registere	eyed 1, 1985
				under m is true knowled Date Surv May 2 Registere	y supervision, and that the so and correct to the best of lige and belief. eyed 1, 1985 d Professional Engineer and Surveyor

SUPPLEMENTAL DRILLING DATA

THE EASTLAND OIL COMPANY SMITH FEDERAL WELL #1 SW/4 NE/4 SEC. 22-14S-27E CHAVES COUNTY, NEW MEXICO

- 1. SURFACE FORMATION: Sandy soils of Quaternary Age.
- 2. ESTIMATED TOPS OF GEOLOGIC MARKERS (3444' G.L. Elevation):

Seven Rivers	230'	
Queen	700'	. •

3. ANTICIPATED POROSITY ZONES:

Water:	Above 100'
0il:	Queen

4. CASING DESIGN:

Size	Interval	Weight	Grade	Joint
10 3/4"	0 - 100'	40 .5 #	H-40	STC
7 "	0 - 700'	23.0#	J - 55	STC

- 5. PRESSURE CONTROL EQUIPMENT: 7" 1000 psi WP Control Head while drilling in.
- 6. <u>CIRCULATING MEDIUM</u>: None. Casing and cement used to control water entry.
- 7. AUXILIARY EQUIPMENT: Flow line from control head to pit where needed.
- 8. <u>TESTING</u>, <u>LOGGING AND CORING PROGRAMS</u>: Correlation Gamma Ray Log run at total depth. Bailer test all shows of oil and water.
- 9. ABNORMAL PRESSURES, TEMPERATURES OR GAS: None anticipated.
- 10. <u>ANTICIPATED</u> <u>STARTING</u> <u>DATE</u>: It is planned that operations will commence about June 5, 1985. Duration of drilling, testing, and completion operations should be about two weeks.



DERRICK DRAW TOPO MAP The Eastland Oil Company Smith Federal Well No. 1 SW/4NE/4 Sec. 22-14S-27E



SUP Exhibit "D" SKETCH OF WELL PAD The Eastland Oil Company Smith Federal Well No. 1 SW/4NE/4 Sec. 22-14S-27E