

November 1984
(Forney)

UNITED STATES

NM OIL CONS. CO. SECTION

DD

Bureau of Land Management No. 1004-01359

Revised April 31, 1985

1/5F

RECEIVED BY

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT Artesia, NM 88210

JUL 15 1985

SUNDY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
O. C. D. Use "APPLICATION FOR PERMIT—" for such proposals.)

ARTESIA, OFFICE

WELL ☒ GAS ☐ WELL ☐ OTHER ☐

2. NAME OF OPERATOR

The Eastland Oil Company

3. ADDRESS OF OPERATOR

P.O. Drawer 3488, Midland, Tx. 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)

At surface

1653' FNL, 2310' FEL

(SW/4NE/4)

(Unit "G")

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3444' GR

LEASE IDENTIFICATION AND SERIAL NO.

NM-57516

6. INDIAN, ALIEN, OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Smith Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat (Queen)

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 22, T14S, R27E, NMPM

12. COUNTY OR PARISH 13. STATE

Chaves

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Spud & csg setting

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1) Spudded with cable tool rig 7:30 a.m., 6-27-85.

2) Drilled to 104' in red shale with 12" bit, 7-1-85.

3) Ran 3 joints 10-3/4", K-55, 40.5# csg; 101' set @ 104'.
Cemented w/100 sx Class C, 2% CaCl2, 1/2# Flocele per sk.
Cement did not circulate. Waited 2 hours and checked top of cement in annulus @ 60' from surface. Recemented w/9 yards ready-mix. Cement in place @ 4:30 p.m., 7-2-85.4) Nipped up 10-3/4" casing and drilled cement plug after WOC 24 hrs.
Drilled to 108' in red sand. Bailed hole dry. Waited one hour. No water entry. Drilling ahead @ 7:30 a.m., 7-4-85.

18. I hereby certify that the foregoing is true and correct

SIGNED

George D. Neal

TITLE Vice President-Production

DATE

7-8-85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
PETER W. CHESTER

DATE

JUL 11 1985

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side