

Form 1004-1
November 1983

UNITED STATES

W.D. CONG. COMMISSION

Form approved by
Budget Bureau No. 1004-1
Expires August 31, 1985

RECEIVED BY

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

SEP 23 1985 DRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

O. C. D.

ARTESIA, OFFICE

OTHER

2. NAME OF OPERATOR

Dry Hole

3. The Eastland Oil Company

4. P. O. Drawer 3488, Midland, Tx 79702

LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1653' FNL, 2310' FEL (SW/4 NE/4) (Unit G)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3444' GR

5. LEASE DESIGNATION AND SERIAL

NM-57516

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Smith Federal

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 22, T14S, R27E

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

No shows of oil or gas were found in the Queen sand from 712' to 728'.
Using a cable tool rig and Halliburton Services it is proposed to plug and
abandon the Smith Federal No. 1. Casing in the hole is as follows:
a. 10-3/4" surface casing at 104' w/100sx Class C and cemented to surface
with 9 yards ready-mix.
b. 8-5/8" protection string set at 242; and not cemented.
c. 7" casing set at 707' and not cemented. 6" hole to T.D. of 728'.

PLUGGING PROCEDURE AS FOLLOWS:

1. Pull 7" casing and load hole w/9.6# mud using 2" tubing to T.D.
2. Set plug from 728' to 628' w/35 sx in 6" and 8" hole thru 2" tbg.
3. Pull 8" casing
4. Set plug from 154' to 54' w/50sx in 10" hole and 10-3/4" csg thru
2" tbg. *Tag plug.*
5. Set plug from 30' to surface w/15 sx in 10-3/4" casing.
6. Set marker and proceed w/rehabilitation of the surface as specified
in the special Approval stipulations.

Work is expected to begin about Sept 23, 1985.

18. I hereby certify that the foregoing is true and correct

SIGNED

George D. Neal

TITLE Vice President - Production DATE 9/11/85

(This space for Federal or State office use)

APPROVED BY

APPROVED

CONDITIONS OF APPROVAL IF ANY
PETER W. CHESTER

TITLE

DATE

SEP 20 1985

*See Instructions on Reverse Side

Title 18 U.S.C. Sec. 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.