

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS. COMMISSION

Drawers SUBMIT IN DUP. ATE*

Artesia NM 88200
Other Instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

45F

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☐	GAS WELL ☐	DRY ☒	Other ☐		
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. CENVR. ☐	Other ☐
2. NAME OF OPERATOR The Eastland Oil Company							
3. ADDRESS OF OPERATOR P.O. Drawer 3488, Midland, Tx 79702							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1653' FNL, 2310' FEL (SW/4NE/4) At top prod. interval reported below (Unit G) At total depth Same							
14. PERMIT NO.				DATE ISSUED 6-5-85			
15. DATE SPUDDED 6-27-85		16. DATE T.D. REACHED 9-7-85		17. DATE COMPL. (Ready to prod.) 9-8-85		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3444' GR 3445' DE	
20. TOTAL DEPTH, MD & TVD 728'		21. PLUG, BACK T.D., MD & TVD No		22. IF MULTIPLE COMPL., HOW MANY* No		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS 0-728	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Queen Sand 712'-728' (Water - No shows oil or gas)							25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN Welex Gamma Ray Log							27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
10-3/4	40.5#	104'	12"	100 sx Class C, 9yds Ready Mix		None	
8-5/8	24#	242'	10"	None		None	
7	23#	707'	8"	None		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
	None					None	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
None				None			
33.*				34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)			
DATE FIRST PRODUCTION 9-8-85				PRODUCTION METHOD (Flowing, pumpjack, etc.) Bailer test			
DATE OF TEST				HOURS TESTED			
CHOKE SIZE				PROD'N. FOR TEST PERIOD			
FLOW, TUBING PRESS.				CASING PRESSURE			
CALCULATED 24-HOUR RATE				OIL—BBL.			
GAS—MCF.				WATER—BBL.			
OIL GRAVITY-API (CORR.)				TEST WITNESSED BY Jon Smith			
35. LIST OF ATTACHMENTS Welex - Gamma Ray Log							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
SIGNED <u>George D. Neal</u> TITLE <u>Vice President - Production</u> DATE <u>9-23-85</u>							

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Sand & Clay	Surface	175'	Ran 10-3/4" casing @ 104'	Queen	712'	
Redbed	175'	203				
Anhydrite	203	226				
Sand	226	240				
Anhydrite	240	256	Ran 8-5/8" casing @ 242'			
Sand	256	265	75' water in hole. Bailed down			
Anhy, Sand,						
Shale	265	363				
Dolomite	363	395				
Anhydrite						
Shale	395	536				
Salt & Anhy	536	594				
Anhydrite	594	644				
Salt & Anhy	644	707	Ran 7" casing set @ 707			
Shale	707	712	Top of Queen Sand @ 712'.			
Sand	712	728	Tested 180 gals sulphur wtr. in 12 hrs.			