

MINERAL OIL CONSERVATION COMMISSION DEPARTMENT OF THE INTERIOR

Drawer DD

Artesia, NM 88210

BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other Instructions on reverse side)

Form approved.
Budget Bureau No. 1004-011
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-57516

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Smith Federal

9. WELL NO.

1

10. FIELD AND POOL OR WILDCAT

Wildcat (Queen)

11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA

Sec. 22, T14S, R27E, NMPM

12. COUNTY OR PARISH

Chaves

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

OCT 06 '87

O. C. D.

ARTESIA, OFFICE

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

The Eastland Oil Company

3. ADDRESS OF OPERATOR

P. O. Drawer 3488 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1653' FNL, 2310' FEL (SW/4 NE/4)
(Unit G)

14. PERMIT NO.

30-005-62274

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3444' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On December 9, 1985 moved in and rigged up well service unit. Pulled and laid down 22 joints, 23#, J-55, 7" casing - total 707'. Ran tubing to 726' (TD) and circulated hole with 9.6#/gallon mud. Set cement plug in 6" and 8" open hole from 726' to 626' with 35 sacks class C cement. Pulled tubing and laid down 6 joints 24#, J-55, 8 5/8" casing - total 242'. Ran tubing to 156' and set 50 sacks plug in 10" hole on December 10, 1985. Shut down overnight. Tagged top of plug at 156' after 15 hours. Set plug from 156' to 42' with 92 sacks class C. Tagged top of cement after 4 hours with tubing. Set plug from 42' to surface with 15 sacks. All plugs displaced with 9.6# mud. Plugging complete December 11, 1985.

casing left in hole: 3 joints 40.5#, K-55, 10 3/4" set at 104' and cement circulated

Set 4" OD x 4' marker and cleaned location. The Roswell District Office will be notified when surface restoration is complete.

18. I hereby certify that the foregoing is true and correct

SIGNED

George D. Neal

TITLE

Vice President
Production

DATE

December 20, 1985

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

Approved as to plugging of the well bore.
Liability under bond is retained until
surface restoration is completed.

*See Instructions on Reverse Side

APPROVED
DATE
PETER W. CHESTER

OCT 5 1987

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA