

RECEIVED BY
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

4/5F

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

ARTESIA, OFFICE

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS OF OPERATOR

207 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

660' FNL & 660' FWL, Sec. 35-T6S-R26E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3802.5' GR

5. LEASE DESIGNATION AND SERIAL NO.

NM 40623

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Mariola ACR Federal Com

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT
Pecos Slope Abo

11. SEC., T., R., OR BLK. AND
SURVEY OR AREA

Unit D, Sec. 35-6S-26E

12. COUNTY OR PARISH

Chaves

13. STATE

NM

19. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PCLL OR ALTER CASING

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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

Production Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

7-10-85. TD 4650'. Ran 111 joints 4-1/2" 9.5# J-55 casing set 4650'. 1-regular cement nose guide shoe set 4650'. Super-seal float collar set 4624'. Cemented w/475 sx Class C + .5% CF-1 + 2% AFS + 3% KCL. Compressive strength of cement - 950 psi in 12 hrs. PD 2:00 PM 7-10-85. Bumped plug to 1000 psi, held okay. Tested casing to 1000 psi for 30 minutes, OK. WOC 18 hrs.

7-17-85. Ran 1500' of 1". Cemented w/300 sx Pacesetter Lite. WIH and perforated 4531-36' w/10 .42" holes.

7-18-85. Acidized perfs 4531-36' w/1000 gals 7 1/2% Spearhead acid and 15 ball sealers.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Production Supervisor

DATE 7-19-85

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

