

CISF

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

NM DIB COMMISSION
Drawer DD
Artesia
SUBMIT IN TRIPLICATE*
(Other Must Be on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

| | | | |
|--|--|--|--|
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | | <div style="border: 2px solid black; padding: 5px; text-align: center;"> RECEIVED BY AUG 14 1985 O. C. D. ARTESIA, OFFICE </div> | 5. LEASE DESIGNATION AND SERIAL NO. NM-25862 |
| 2. NAME OF OPERATOR McClellan Oil Corporation | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME |
| 3. ADDRESS OF OPERATOR P.O. Drawer 730 | | | 7. UNIT AGREEMENT NAME |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' FSL & 660' FWL | | | 8. FARM OR LEASE NAME Toles Federal |
| 14. PERMIT NO. | | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3950' G.L. | 9. WELL NO. 2 |
| 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data | | | 10. FIELD AND POOL, OR WILDCAT Pecos Slope Abo |
| | | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15-T8S-R23E |
| | | | 12. COUNTY OR PARISH Chaves |
| | | | 13. STATE NM |

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
(Other)

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) Casing & Cement

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

07/30/85: Drilled to 833'. Ran 813' of 8-5/8", 24lb/ft casing. Cemented w/ 50 sx Class C w/ 4% CaCl₂, 150 sx Howco Lite w/ 4% CaCl₂, and 100 sx Class C w/ 2% CaCl₂. Bumped plug @ 12:30 p.m. 07/29/85. Did not circulate cement. Ran Temp Survey, TOC @ 390'. One inched w/ 308 sx Class C and 400 gal Flo-Check in eight stages. Circulated cement to surface. WOC - 18 hrs. Nipple up BOP's, test for 30 min to 1000 psi. Resumed drilling w/ 7-7/8" bit @ 9:30 a.m. 07/30/85.



18. I hereby certify that the foregoing is true and correct

SIGNED

Paul R. Ragsdale

TITLE

Operations Manager

August 1, 1985

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD
PETER W. CHESTER

DATE

AUG 9 1985

BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*See Instructions on Reverse Side