Form 3160–5 (November 1983) (Formeriy 9–331) BUREAU OF LAND MANAGE	ERIORTANE Adden	5. LEASE DESIGNATION NM 2586	AND BBRIAL NO.	ISF
SUNDRY NOTICES AND REPOR (Do not use this form for proposals to drill or to deepen or Use "APPLICATION FOR PERMIT-" for	plug back to a different reservoir.	6. IF INDIAN, ALLOTTER	OR TRIBE NAME	
I. OIL CAS STREE	RECEIVED BY	7. UNIT AGREEMENT NA	ME	
2. NAME OF OPERATOR Yates Petroleum Corporation	AUG 26 1985	8. FARM OR LEASE NAM Buder ACN Fe	_	
3. ADDRESS OF OPERATOR	O. C. D.	9. WELL NO.		
207 South 4th St., Artesia, NM 88210	ARTESIA, OFFICE	1		
4. LOCATION OF WELL (Report location clearly and in accordance wit See also space 17 below.)	h any State requirements.	10. FIELD AND POOL, OF	WILDCAT	
At surface		Undes. Pecos	Slope Abo	
660' FNL & 660' FWL, Sec. 22-T	5S-R26E	11. SBC., T., E., M., OR B SURVEY OF ARMA	LE. AND	
		Unit D, Sec.	22-6S-26E	
14. PERMIT NO. 15. ELEVATIONS (Show whet	15. ELEVATIONS (Show whether DF, RT, GR, etc.)		13. STATE	
3691.1' (3691.1' GR		NM	
13. Check Appropriate Box To Indice	ate Nature of Notice, Report, or	Other Data		
NOTICE OF INTENTION TO:	SUBSE	QUENT REPORT OF:		
TEST WATER SHUT-OFF PCLL OR ALTER CASING	WATER SHUT-OFF	X REPAIRING W		
FRACTURE TREAT MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CA	SING	
SHOOT OB ACIDIZE ABANDON*	SHOOTING OR ACIDIZING	ABANDONMEN	IT*	
REPAIR WELL CHANGE PLANS	(Other)			
(Other)	(Note: Report resul Completion or Recom	ts of multiple completion of pletion Beport and Log for	on Well	
 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all peproposed work. If well is directionally drilled, give subsurface nent to this work.) 9. 2. 0.5. Descilling 2011. Cont. 1011. cont. hep-th/9011. 	rtinent details, and give pertinent date locations and measured and true vert	s, including estimated date	of starting any	
8-3-85. Drilling 36'. Set 16" conducto 8-5-85. Resumed drilling with rotary to				
8-7-85. Ran 22 jts of $8-5/8"$ 24# J-55 of		aboo oot 0221	Pogular	
insert float set at 880'. Cemented $w/30$			Ų	

insert float set at 880'. Cemented w/300 sx Pacesetter Lite with 1/4#/sx Celloseal + 2% CaCl2. Tailed in w/250 sx Cl "C" + 2% CaCl2. Compressive strength of cement - 1250 psi in 12 hrs. PD 6:30 AM 8-7-85. Bumped plug to 750 psi, released pressure, float held okay. Cement circulated 35 sx to pit. WOC. Drilled out 12:30 AM 8-8-85. WOC 30 hrs. NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

SIGNED Certify that the foregoing is true a	ad correct	upervisor DATE 8-15-85
(This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	ACCEPTED FOR RECORD PETERIME CHESTER	DATB,
	AUG 2 0 1985 *See Instructions on Reverse, Si	
e 18 U.S.C. Section 1001 makes it a c	BUBEAU OF LAND MANAGEMENT	Ge fully to make to any department or agency of th

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United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.