Form 3160-5 (November Left) ED BY (Form RECENTED BY (Form RECENTED BY BUREAU OF LAND A BUREAU OF LAND A SUNDRY NOTICES AND (Donot cuse this form for proposals to drill or to O. C. Use "APPLICATION FOR PERM	HE INTERIOR Tenting CONS COM	Form approved. Budget Burtan No. 1004-4:35 Expires August 31, 1085 5. LEASE DESIGNATION AND BERTAL NO MISSTON M 25866 Chip INDIAN, ALLOTTEE OR TRIBE NAME
ARTESIA, OFFICE		7. UNIT AGREEMENT NAME
<ol> <li>NAME OF OPERATOR</li> <li>Yates Petroleum Corporation /</li> <li>ADDRESS OF OPERATOR</li> </ol>		8. FARM OR LEASE NAME Buder ACN Federal
<ul> <li>207 South 4th St., Artesia, N</li> <li>LOCATION OF WELL (Report location clearly and in acco See also space 17 below.) At surface</li> <li>660' FNL &amp; 660' FWL, Sec</li> </ul>	rdance with any State requirements.*	9. WELL NO. 10. FIELD AND POOL OF WILDCAT Und. PACOS Slope Abo 11. SEC., T. B., M., OF BLK. AND SUBVEY OF ARMA Unit D, Sec. 22-65-26E
i	(Show whether DF, RT, GR. etc.) 3691.1' GR	12. COUNTY OF PARISH 13. STATE Chaves NM
16. Check Appropriate Box NOTICE OF INTENTION TO:	To Indicate Nature of Notice, Report, o	
TEST WATEB SHUT-OFF       PULL OR ALTER CAS         FRACTURE TREAT       MULTIPLE COMPLET         SHOOT OR ACIDIZE       ABANDON*         REPAIR WELL       CHANGE PLANS         (Other)       17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly solutions)         17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly solutions)       give nent to this work.)*	TE FRACTUBE TREATMENT SHOOTING OR ACIDIZING (Other) Product (NOTE: Report ref Completion or Rec	REPAIRING WELL         X       ALTERING CASING         X       ABANDONMENT*         ION       CSg, Perforate       X         suits of multiple completion on Well       onupletion Report and Log form.)       ates. including estimated date of starting any ertical depths for all markers and zones perti-
· · · · ·	N-80 (4366.92') casing set 4320'. Pumped 1000 gals WMW	4350'. Guide shoe set / #1 + 2% KCL + 2 gals

Aqua flow. Cemented w/375 sx C1 "C" + .5% CF-1 + .2% AFS + 3% KCL. Compressive strength of cement - 1275 psi in 12 hrs. PD 7:45 AM 8-14-85. WOC. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held okay. WOC 18 hrs. Ran 1500' of 1". Cemented w/300 sx Pacesetter C1 "C". Perforated 4127-35' w/16 .42" holes (2 SPF). Acidized perfs 4127-35' w/1500 gals 7½% Spearhead acid. Frac'd perforations 4127-35' w/35000 gals gelled KCL water and 70000# 20/40 sand.

18. I hereby certify that the foregoing is true and correct	OF RESOURCE
	Production Supervision Plane 8-22-85
APPROVED BY PETER W. CHESTER	AUG 2 3 1985
CONDITIONS OF APPROVAL, IF ANY:	3
AUG 2 8 1985 *See Instruction BUREAU OF LAND MANAGEMENT	as on Reverse Side

Title 18 U.S.C. Section **ROSWEALERESQUECE AREA** United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.