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LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL

Bsfm

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER

2. Name of Operator

Cibola Energy Corporation

3. Address of Operator

P. O. Box 1668, Albuquerque, New Mexico 87103

4. Location of Well

UNIT LETTER I LOCATED 1650 FEET FROM THE South LINE AND 990 FEET FROM

East 19 10S 28E

THE LINE OF SEC. TWP. RGE. NMPM

15. Date Spudded 10-10-85 16. Date T.D. Reached 10-16-85 17. Date Compl. (Ready to Prod.) 11-3-85 18. Elevations (DF, RKB, RT, GR, etc.) 3761.5 19. Elev. Casinghead

20. Total Depth 2303' 21. Plug Back T.D. 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools 0-2303

24. Producing Interval(s), of this completion - Top, Bottom, Name

2182-2260' San Andres

25. Was Directional Survey Made

yes

26. Type Electric and Other Logs Run

Density & Induction logs

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	306'	12 1/4"	150 sx Cl C cmt w/2% CaCl2	
4 1/2"	9.5#	2300'	6 1/2"	90 sx Cl H cmt w/6 lbs salt/sack	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2080'	

31. Perforation Record (Interval, size and number)

2182-88, 2193-95, 2197-2206, 2208-10, 2220-22, 2226-28, 2252-56; 2 spf. 2256-60; 4 spf.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2182-2260	6600 gal 28% acid

33. PRODUCTION

Date First Production 11-3-85		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 11-7-85	Hours Tested 24	Choke Size	Prod'n. For Test Period →	Oil - Bbl. 13.92	Gas - MCF TSTM	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate →	Oil - Bbl. 13.92	Gas - MCF TSTM	Water - Bbl. 0	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Mark Hamilton

35. List of Attachments

Density & Induction logs, Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Karen Azar

TITLE

Drilling Secretary

DATE

11/12/85