DISTRICT | P.O. Box 1980, Hobbs, NM 88240

Designate Type of Completion - (X)

rations (DF, RKB, RT, GR, etc.)

Orations

S WELL

8-28-92

a Prod. Test - MCR/D

## OIL CONSERVATION DIVISION

gy, iviniciais and ivaluent resources Department

P.O. Box 2088

RECEIVED

ver DD, Astesia, NM 88210

DISTRICT III 000 Rio Brizos Rd., Aziec, NM 87410	Santa Fe, New Mexico 87504-2088							AUG 3 1 1997	RECEIVED
• Openior	REC	OUEST I	OR A	LLOWA PORT O	ABLE AND A	UTHOF URAL C	RIZATION BAS	O. C. D.	
Pueblo Petrol	eum, I	nc. /	•				Well	API No.	O. C. P.
P. O. Box 8249	Roswel	1, NM 8	8202			ı			
lew Well	Oil Casingh		n Transp Dry G		Other (	Please exp	lain)		
change of operator give name a address of previous operator			Contract	Heed []					AN AN
*DESCRIPTION OF WELL	AND LE	ASE							
CX Plains		Well No.		eme, lectud cetraci	ing Formation  San A	ndres		of Lease Reference Fee	Loop No.
Unit Letter		,5 0	. Post Pr	om The S	Duth Line on	991		M From The EAS	
Section 19 Township	10s		Range	28	BE NMPN	A	Chaves		County
DESIGNATION OF TRANS	SPORTE	R OF O	L AN	D NATU	RAL GAS				34%
etro Source Partners LTD					Address (Give address to which approved copy of this form is to be sent)  P. O. Box 1356  Dumas, TX 79029				
me of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)				
rell produces oil or liquids, location of tanks.	Unit	Sec. 19	Twp.	Rge.	is gas actually cos	nected?	When 1	}	
is production is commingled with that fr COMPLETION DATA	om any oth	er lease or p	ool, give		ng order number:				
		Oil Well	G	as Well	New Well W	vtover	Deenes	Dive Deals Come De	di biga

**Depth Casing Shoe** TUBING, CASING AND CEMENTING RECORD HOLE SIZE **CASING & TUBING SIZE SACKS CEMENT** TEST DATA AND REQUEST FOR ALLOWABLE

New Well Workover

Total Depth

Top Oil/Gas Pay

Deepen

Plug Back Same Res'v

**Tubing Depth** 

Diff Rest

WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 h First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test

Gas Well

Date Compl. Ready to Prod.

Name of Producing Formation

th of Test Tubing Pressure Casing Pressure Choke Size al Prod. During Test Oil - Bbie.

Bbls. Condensale/MMCF

Casing Pressure (Shut-in)

g Method (pitot, back pr.) Tubing Pressure (Shut-in)

**OPERATOR CERTIFICATE OF COMPLIANCE** ereby certify that the rules and regulations of the Oil Conservation eve been complied with and that the information given above

true and complete to the best of my knowledge and belief. Gary L. omptroller sted Name

NSTRUCTIONS: This form is to be filed in compliance with Rule 1104

OIL CONSERVATION DIVISION

Choke Size

SEP 2 1 1992 Date Approved \_

ORIGINAL SIGNED BY MIKE WILLIAMS

SUPERVISOR, DISTRICT II

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

) Separate Form C-104 must be filed for each pool in multiply completed wells