STATE OF NEW MEXIC	n			<i>~</i>	20-	003-66606	
ENERGY AND MINERALS DEPA		-	TION DIVISIO	1	Form C-101 Revised 10		
DISTRIBUTION			SECONVED BY		SA Indicute	Type of Loase	
SANTA FE	SAN SAN		MEXICO 87501	1	BYATE		
FILE		2	AUG 21 1985	1			
U.S.G.S. 2	;				1.5, State Off	& Gas Louco No.	
LAND OFFICE	=		0. C. D.	1			
OPERATOR L			STESIA OFFICE		<i>YIIIII</i>		
APPLICATIC	ON FOR PERMIT TO	DRILL, DIEPE	N. OR PLUG BACK		$V \\ () \\ () \\ () \\ () \\ () \\ () \\ () \\ ($		
a. Type of Work			<u></u>		7. Unit Agre	ement Name	
	1						
b. Type of Well	j –	DEEPEN	PLU	ЈО ВАСК	8. Farm or L	ease Name	
OIL [] 6A3 []	1		SINGLE X	NULTIPLE	Mona		
WELL XX WELL	OTHER		20NE	2010	9. Well No.		
Name of Operator	~	1					
Cibola Energy	y Corporation	<u> </u>			3	d Pool, or Wildcat	
Address of Operator							
P. O. Box 1668, Albuquerque, New Mexico 87103 🛛 🗡						Race Track San Andres	
Location of Well		ATED 330	_ PEET FROM THE	thLINE	AIIIIIA		
					V I I I I I I	///////////////////////////////////////	
ND 1650 FEET FROM	THE West LINI	E OF SEC. 7	TWP. 105 ACC.	28E NMPM	777777		
innin in innin	TITTITTITTT	<u>IIIIIIIII</u>		TITTI III	12. County		
///////////////////////////////////////		MMMM		////////	Chaves		
******	+++++++++++++++++++++++++++++++++++++++	******	******	<i>#######</i>	mm	ttttttttttt	
///////////////////////////////////////	///////////////////////////////////////		///////////////////////////////////////	IIIIIII	MMM/	///////////////////////////////////////	
44444444444	+++++++++++++++++++++++++++++++++++++++	+++++++++++	19. Froposed Depth	19A. Formatic	<u>, , , , , , , , , , , , , , , , , , , </u>	20. Retury or C.T.	
			2300'				
		<u>ilililili</u>		San An		Cable Tool	
. Elevations (Show whether DF		& Status Plug. Bond					
3836.9	Statew	vide	Hammond Br	others	Sept	15, 1985	
3.	-0	ROPOSED CASING	AND CEMENT PROGRAM	ι			
it a						1	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FO		TH SACKS O	FCEMENT	EST. TOP	
10" 12'4"	8 5/8"	23#	320'	200	SX	surface	
7 5/8"	4 1/2"	9.5#	2300'	120	SX	1500'	
						· · ·	
			1	I		1	
					•		
	to drill a 10'	' holo to 3	201 and sot	5/8" 02	eina		
we plan		note to .	rith 200 and set 0	$\int \frac{1}{\sqrt{2}} \int \frac$	bing.		
8 5/8° C	asing will be		VILII ZUU SX UI				
	ed to surface.						
2300'.	Logs will be a	run and 4 I	l/2" casing wi	ll be se	t or the	e	
well wil	1 be P & A'd d	depending o	on the outcome	e of the	logs.		
						(D)	
				DOVAL MAL	ID FOD IA	UDAVE 191	
			Асн	ROVAL VAL MIT EXPIRE NLESS DRILL		DATS IF	
			PE	CART EXPIRE	S	- <u>86</u> p. 10	
			U	ALESS DRILL	ing unde	RWAY ( PAY 4'	
	ROPOSED PROGRAMI IF	PROPOSAL 15 TO DEFE		A ON PRESENT PR		AND PROPOSED NEW PRO	
ABOVE SPACE DESCHIBE PI /E long, give blowout prevent	TER PROGRAM, IF ANY.						
ereby certify that the informati	ion above in true and comp	lete to the best of s	ny knowledge and belief.				
i /	A				_		
ened Karen (	aso	TuleDril	ling Secretary	7	Date8	/20/85	
(This space for	State lise				***		
(inis space for	Original Signe	ed By			<b>B</b> 4 1	0 0 0 1005	
	Mike Willia	ams			AU	IG 26 1985	
PPROVED BY	Oil & Gas Ins	pētibf	<u> </u>		UATE		
ONDITIONS OF APPROVAL, I	F ANYI	•					
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