

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐		RECEIVED BY MAR 14 1986 O. C. D. ARTESIA, OFFICE	7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐			8. Farm or Lease Name Mona	
2. Name of Operator Cibola Energy Corporation			9. Well No. 3	
3. Address of Operator P. O. Box 1668, Albuquerque, New Mexico 87103			10. Field and Pool, or Wildcat Race Track San Andres	

4. Location of Well		12. County Chaves	
UNIT LETTER <u>C</u> LOCATED <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM <u>West</u> LINE OF SEC. <u>7</u> TWP. <u>10S</u> RGE. <u>28E</u> NMPM			

15. Date Spudded 9-14-85	16. Date T.D. Reached 1-12-86	17. Date Compl. (Ready to Prod.) P & A'd 2-6-86	18. Elevations (DF, RKB, RT, GR, etc.) 3836.9	19. Elev. Casinghead
20. Total Depth 2337	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools	Cable Tools 0-2337

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made no
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26. Type Electric and Other Logs Run CNL Densilog, Induction	27. Was Well Cored no
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	320'	12 1/4"	200 sx Class C w/2% CaCl2	

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments CNL Densilog, Induction
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Karen Azar TITLE Drilling Secretary DATE 3-12-86

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2230	2337	107	San Andres - dolomite with interbedded anhydrite				