

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
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SANTA FE	✓
FILE	✓
U.S.G.S.	✓
LAND OFFICE	
OPERATOR	

RECEIVED BY

MAR 14 1986

O.C.D.
ARTESIA, OFFICE

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL

bhm

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

7. Unit Agreement Name

8. Farm or Lease Name

Plains 6

9. Well No.

3

10. Field and Pool, or Wildcat

Race Track San Andres

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Cibola Energy Corporation ✓

3. Address of Operator

P. O. Box 1668, Albuquerque, New Mexico 87103

4. Location of Well

UNIT LETTER N LOCATED 990 FEET FROM THE South LINE AND 2310 FEET FROMTHE West LINE OF SEC. 6 TWP. 10S RGE. 28E

12. County

Chaves

15. Date Spudded 1-22-86 16. Date T.D. Reached 1-27-86 17. Date Compl. (Ready to Prod.) 3-4-86 18. Elevations (DF, RKB, RT, GR, etc.) 3827.7 GR 19. Elev. Casinghead20. Total Depth 2330' 21. Plug Back T.D. 2317' 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools 24. Cable Tools 0-2330'

24. Producing Interval(s), of this completion — Top, Bottom, Name

2252-54, 2264-71, 2280-82, 2288-90 (2 spf) San Andres

25. Was Directional Survey Made

yes

25. Type Electric and Other Logs Run

CNL Density, Induction

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	294'	12 1/4"	200 sx C1 C w/2% CaCl2	
4 1/2"	9.5#	2317'	6 1/2"	90 sx self stress	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2100'	

31. Perforation Record (Interval, size and number)

2252-54, 2264-71, 2280-82, 2288-90,
(2 spf)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>2252-2290</u>	<u>3000 gal 28% acid</u>

33. PRODUCTION

Date First Production <u>3-4-86</u>		Production Method (Flowing, gas lift, pumping — Size and type pump) <u>pump</u>				Well Status (Prod. or Shut-in) <u>producing</u>	
Date of Test <u>3-7-86</u>	Hours Tested <u>24</u>	Choke Size	Prod'n. For Test Period →	Oil — Bbl. <u>5.01</u>	Gas — MCF <u>TSTM</u>	Water — Bbl. <u>3.34</u>	Gas — Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl. <u>5.01</u>	Gas — MCF <u>TSTM</u>	Water — Bbl. <u>3.34</u>	Oil Gravity — API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Mark Hamilton

35. List of Attachments

Density, Induction Logs, Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Karen Azar

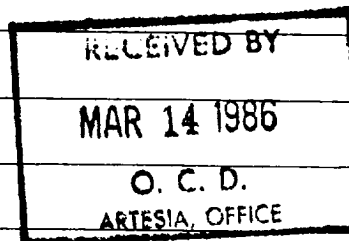
TITLE

Drilling Secretary

DATE

3/12/86

Cibola Energy Corp.
WELL NAME AND NUMBER PLAINS "6" #3
LOCATION 6-10-28
OPERATOR CIBOLA ENERGY CORPORATION
DRILLING CONTRACTOR RIO GRANDE DRILLING, INC.



The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and has conducted deviation tests and obtained the following results:

Degrees @ Depth	Degrees @ Depth	Degrees @ Depth
50 3/4° @ 500'		
1/2° @ 1000'		
3/4° @ 1500'		
3/4° @ 2000'		
3/4° @ 2330'		

DRILLING CONTRACTOR RIO GRANDE DRILLING, INC.

BY Ernie A. Galt
TITLE Drilling Supervisor

Subscribed and sworn to before me this 6 day of February,
19 86.

Heen Maestas
NOTARY PUBLIC

Bernalillo County New Mexico

My Commision Expires:

May 10, 1986