

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

## OIL CONSERVATION DIVISION

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SANTA FE, NEW MEXICO 87501  
OCT 14 1986  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  
O. C. D.  
ALBUQUERQUE, OFFICE

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil &amp; Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Plains 6

9. Well No.

3

10. Field and Pool, or Wildcat

Race Track San Andres

12. County

Chaves

1a. TYPE OF WELL

Bgm

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☒DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Cibola Energy Corporation

3. Address of Operator

P. O. Box 1668, Albuquerque, New Mexico 87103

4. Location of Well

UNIT LETTER N LOCATED 990 FEET FROM THE South LINE AND 2310 FEET FROM  
THE West LINE OF SEC. 6 TWP. 10S RGE. 28E

15. Date Spudded

1-22-86

16. Date T.D. Reached

1-27-86

17. Date Compl. (Ready to Prod.)

3-4-86

18. Elevations (DF, RKB, RT, GR, etc.)

3827.7 GR

19. Elev. Casinghead

20. Total Depth

2330'

21. Plug Back T.D.

2306'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-2330'

24. Producing Interval(s), of this completion - Top, Bottom, Name

2302-2305.5 San Andres

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	294'	12 1/4"	200 sx C1 C w/2% CaCl2	
4 1/2"	9.5#	2317'	6 1/2"	90 sx self stress	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	2100'	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

2252-54, 2264-71, 2280-82, 2288-90, (2spf)

2302-2305.5 (2 spf)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2252-2290	3000 gal 28% acid
2302-2305.5	1000 gal 28% acid

33. PRODUCTION

Date First Production 3-4-86		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump					Well Status (Prod. or Shut-in) Producing	
Date of Test 10-5-86	Hours Tested 24	Choke Size	Prod'n. For Test Period →	Oil - Bbl. 5.80	Gas - MCF TSTM	Water - Bbl. 15.08	Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24- Hour Rate →	Oil - Bbl. 5.80	Gas - MCF TSTM	Water - Bbl. 15.08	Oil Gravity - API (Corr.)		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

vented

Test Witnessed By

Phelps White

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Karen Tvede TITLE Geologist DATE 10/10/86