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Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Olstrict P.O. Box 1980, Hobbs, NM 88240	OII C	ONIGEDWA	TION DIVISION	AUC 0 7 10	at Bottom of Page	
DISTRICT II P.O. Drawer DD, Anesia, NM 88210	OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088			AUG 2 7 1991 O. C. D.		
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQUEST FO	OR ALLOWAB	LE AND AUTHORIZA	ARTESIA, OFFIC	CE .	
Operatur	TOTRA	NSPORT OIL	AND NATURAL GAS	Well API No.		
CIBOLA ENERG	Y CORPORATI	ON				
P.O. BOX 166	8 ALBUQU	ERQUE, NM	87103			
Reason(s) for Filing (Check proper bax) New:Well	Change in	Tanamana of	Other (Please explain)			
Recompletion		Transporter of: Dry Gas				
Change in Operator	Casinghead Gas	Condensate				
f change of operator give name and address of previous operator			mensejangan-America un securir unterstrationalisticationisticationisticationisticationisticationisticationistic		and and an appropriate the second of the sec	
1. DESCRIPTION OF WELL Lease Name		Pool Name, Includir	ng Formation	Kind of Lease	Lease No.	
PLAINS 67	3	RACE TR				
Location Unit LetterN	990	Feet From The	SOUTH Line and 2310	Feet From The _	WEST Line	
Section 6 Townsh	_{ip} 10S	Range 28E	, NMPM,	СНА	VES County	
III. DESIGNATION OF TRAN	SPORTER OF O	IL AND NATU	RAL GAS			
Name of Authorized Transporter of Oil	Or Conder		Address (Give address to which			
PHEBLO PETROLEUM I		or Dry Gas	P.O. BOX 8249 Address (Give address to which			
rank or rodionizes transporter or cast	igitati cis	or Dry Cas.	Authora (Give min 53 10 Minch	upprovea copy of inis fo	rm is to be sexu)	
If well produces oil or liquids, give location of tanks.	Unit Sec.	Twp. Rgc. 10S 28E	Is gas actually connected?	When ?		
If this production is commingled with that IV. COMPLETION DATA	from any other lease or					
**************************************	Oil Wei	I Gas Well	New Well Workover	Deepen Plug Back	Same Res'v Diff Res'v	
Designate Type of Completion Date Spudded	Date Compl. Ready to	n Prod	Total Depth	P.B.T.D.	<u> </u>	
·				P.B.1.D.		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oll/Gas Pay	Tubing Dept	Tubing Depth		
Perforations				Depth Casin	g Shoc	
, , , , , , , , , , , , , , , , , , ,	TUBING	, CASING AND	CEMENTING RECORD			
HOLE SIZE	CASING & T		DEPTH SET	9	SACKS CEMENT	
 		The second secon				
V. TEST DATA AND REQUE	EST FOR ALLOW	ABLE				
OIL WELL (Test must be after	recovery of ioial volume		be equal to or exceed top allow		for full 24 hows.)	
Date First New Oil Run To Tank	Date of Test		Producing Method (Flow, pury	o, gas lift, etc.)		
Length of Test	Tubing Pressure		Casing Pressure	Choke Size	Choke Size	
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.	Gus- MCF		
CACARTA						
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of	Condensate	
Festing Method (pitot, back pr.)	Tubing Pressure (Shi	ή-m)	Casing Pressure (Shut-in)	Choke Size		
VI. OPERATOR CERTIFIC I hereby certify that the rules and reg	ulations of the Oil Consc	prvation	OIL CONS	SERVATION	DIVISION	
Division have been complied with an is true and complete to the best of m		ven above	J Paralla	AUG 2	9 1991	
	1.		Date Approved	HOU A	- ,001	
Signature	hour 2			IGINAL SIGNED F	3Y	
Anthony Urqu			MI	KE WILLIAMS		
Printed Name	7 6	Title	TitleSU	PERVISOR, DISTR	NCT IT	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

08/22/91

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Tide 1-625-0342

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each expl in multiply completed wells.