	۹ <sub>۲۰-</sub> .				•				clh'	
Submit 5 Copies Appropriate District Office DISTRICT J P.O. Box 1980, Hubbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III INTRICT III	Energy, Minerals and 8240 OIL CONSER 88210 88210 Santa Fe, New				f New Mexico Natural Resources Department VATION DIVISION . Box 2088 Mexico 87504-2088			RECEIVED MAY = 8 1992 O. C. D. SUPER OFFICE		
1000 Rio Brazos Rd., Azlec, NM 87410 I. Operator PUEBLO OPERATI Address		EST FO O TRAN	R ALLOW	ABLE AND	) AUTHOF ATURAL (	GAS	N 11 API No.			
P.O. BOX 8249 Reason(s) for Filing (Check proper bax) New Well Recompletion Change in Operator If change of operator give name and address of previous operator CI		Change in Ti [_] D Gas [_] C	M MEXICO	•••••	iher (Please ex) 30X 1668	········	UERQUE, 1	NM 871	03	
II. DESCRIPTION OF WELL Lease Name PLAINS & & 7 Location Unit LetterN Section 6 Townshi		Vell No.  Pr 3   Pr	wy Nauw, Inclu K <i>ace</i> 7 et From The	SOUTH LIN	he and 231	State	i of Lease , Federal of Fed reet From The	WEST	Lease No.	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil PUEBLO PETROLEUM, IN Name of Authorized Transporter of Casin		Condensate		IRAL GAS	e altress to w BOX 8249	ROSV	d copy of this fo NELL , NM I copy of this fo	88202	sent)	
If well produces oil or liquids, give location of tanks. If this production is commingled with that i		5 ] ]	LOS 28E	is gas actually connected? When ?						
IV. COMPLETION DATA Designate Type of Completion Date Spudded		Dil Well	Gas Well	New Well Total Depth	Workover	Dcepen	Plug Rack	Same Res'v	fxiff Res'v	
Elevations (DF, RKB, RT, GR, etc.) Perforations	Name of Produ	cing Formal	lion	Top Oil/Gas Pay			Tubing Depth Depth Depth Casing Shoe			
HOLE SIZE		BING, CA G & TUBIN		CEMENTING RECORD DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date Final New Oil Run To Tank				be equal to or a	esceed top allo had (Flow, pw	wable for this nyr, gas lyî, e	(c.)			
Length of Test Actual Prod. During Test				Casing Pressure Water - Bbls			Choke Size 5-22-92 Use-MCF Celleg OF			
GAS WELL	Longili of Test			bbis. Condense	nic/MMCI <sup>1</sup>		Onvily of Cor		97°	
esting Method (pitot, back pr.)	Tubing Pressure	(Shut-in)		Casing Pressin	e (Shut-in)	••••••	Choke Size			
I. OPERATOR CERTIFICA I hereby certify that the rules and regulat Division have been complied with and th is true and complete to the best of my kn	ions of the Oil ( at the informati	Conservation on given abo				м				
Signature Gary K. Royal Comptroller				Date Approved <u>MAY 1 8 1992</u> By <u>ORIGINAL SIGNED BY</u> MIKE WILLIAMS						
05/07/92 Date		Tille 1-623- Telephone		Title	SUPER	VISOR, D	DISTRICT	<b>I</b>		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.