

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	✓
FILE	✓
U.S.G.S.	✓
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

CX Plains

9. Well No.

12

10. Field and Pool, or Wildcat

Race Track San Andres

12. County

Chaves

25. Was Directional Survey Made

yes

27. Was Well Cored

no

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O. C. D.
ARTESIA, OFFICE1a. TYPE OF WELL **Oil**
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER P & A 3-19-87

b. TYPE OF COMPLETION

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator

Cibola Energy Corporation

3. Address of Operator

P. O. Box 1668, Albuquerque, NM 87103

4. Location of Well

UNIT LETTER A LOCATED 330 FEET FROM THE North LINE AND 330 FEET FROMTHE East LINE OF SEC. 19 TWP. 10S RGE. 28E NMPW

15. Date Spudded

10-29-85

16. Date T.D. Reached

11-5-85

17. Date Compl. (Ready to Prod.)

P & A 3-19-87

18. Elevations (DF, RKB, RT, GK, etc.)

3768.3 GR

19. Elev. Casinghead

20. Total Depth

2315'

21. Plug Back T.D.

22. If Multiple Compl., How Many

23. Intervals Drilled By Rotary Tools

0-2315'

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

26. Type Electric and Other Logs Run

Density Neutron, Induction Gamma Ray

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	280'	12 1/4"	200 sx class C	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

Induction Gamma Ray, Densilog Neutron, Directional Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Karen TvedeTITLE GeologistDATE 3/20/87

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2168	2315	147	Dolomite with anhydrite interbedded				

WELL NAME AND NUMBER

C X PLAINS # 12

LOCATION

11 105-285

OPERATOR

Cibola Energy Corporation

DRILLING CONTRACTOR

Salazar Brothers Drilling, Inc.

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O. C. D.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and has conducted deviation tests and obtained the following results:

Degrees @ Depth

 $\frac{1}{2}^{\circ}$ @ 500' $\frac{1}{2}^{\circ}$ @ 1000' $\frac{3}{4}^{\circ}$ @ 1500' $\frac{3}{4}^{\circ}$ @ 2000' $\frac{3}{4}^{\circ}$ @ 2315'

Degrees @ Depth

Degrees @ Depth

DRILLING CONTRACTOR

Salazar Brothers Drilling, Inc.

BY

TITLE

President

Subscribed and sworn to before me this 27 day of November, 1985.

NOTARY PUBLIC

County Of Bernalillo

My Commission Expires:

May 10, 1996