NO. OF COPIES RECEIVED				8						
DISTRIBUTION			NEW MEXI	CO OIL CONS	ERVRECEAG	MUISSION		orm C-101		
SANTA FE	1			1				evised 1-1-6	·	
FILE	~	1			SEP -3	1985		г	Type of Lease	-
U.5.G.S.	2				YLF U	1000		STATE		<u> </u>
LAND OFFICE					O. C.	D		5. State Oil (S Gas Lease No.	
OPERATOR	1-1			Ł	ARTESIA, C			mm		
						-		//////		11113
APPLICA	rion	FOR PERM	IT TO DRIL	<u>L, DEEPEN</u>	, OR PLUG B	ACK		///////	////////	$\eta \eta \eta$
1a. Type of Work								7. Unit Agree	ement Name	
DRILL	X]		DEEF	PEN		PLUG E	заск 🔲 🖣	8. Farm or L	ease Name	
b. Type of Well						MUL				
OIL CAS WELL		OTHER			SINGLE ZONE		ZONE	<u>CX Pla</u>	1ns	
2. Name of Operator			/					9. Well No.		
Cibola Energy Corporation								15		
3. Address of Operator						10. Field and Pool, or Wildcat				
P. O. Box 1	668	. Albua	lerque.	New Mexi	ico 8710	3	γ	Race Tr	ack San And	dres
4. Location of Well		0	LOCATED	990	FEET FROM THE	South	LINE			////3
UNIT L	LILM						t	///////		())))
1650 FEET F		East	LINE OF S	EC. 19	тыр. 105	RGE 28E	нмрм			1111
	111	<u>IIIIIII</u>	mm	<u>IIIIIII</u>	IIIIIII	IIII	IIIII	12. County		()()
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<i>{}}}}}</i>		illillilli	MMM	IIIIIII				IIIII		/////
	////							///////		())))
<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	$\mathcal{H}\mathcal{H}$	tttttt	<i>1111111</i>	titititi	19. Proposed D	epth 1	9A. Formation		20. Rotary or C.7	
	1111				2300'		San Ar	ndres	Rotary	
21. Elevations (Show whethe	TDF, K	T, etc.) 2	A. Kind & Stor	tus Plug. Bond	21B. Drilling C	ontractor		22. Approx	. Date Work will s	tart
3755,6	3755,2 Statewide		ide	Salazar Drilling			Sept 1, 1985			
23.			PPOPO		ND CEMENT PR	OGRAM				
			r koru							
·	I	SIZE OF C	ASING WEL	CHT PER EO	T SETTING	DEPTH	SACKS OF	CEMENT	EST. TO	Р

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	23#	320	200_sx	surface
6 1/2"	4 1/2"	9.5#	2300'	120 sx	1500'
				1	

We plan to drill a 10" hole to 320' and set 8 5/8" casing. 8 5/8" casing will be cemented with 200 sx Class C cement circulated to surface. A 6 1/2" hole will be drilled to approx 2300'. Logs will be run and 4 1/2" casing will be set or the well will be P & A'd depending on the outcome of the logs.

> APPROVAL VALID FOR 80 DAYS H PERMIT EXPIRES 3-9-86 WWW UNLESS DRILLING UNDERWAY

50-003-66671

hereby certify that the infor	rmation above is true an	d complete to the best of my knowledge and belief.			
signed Karen	anar	Tule_Drilling Secretary	Date 8/26/85		
	e for State Use)				
• -	Original Signed By Mike Williamste			SEP 4 1985	

CONDITIONS OF APPROVAL, IF AN QII & Gas Inspector