

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTRECEIVED BY
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OCC
ARTESIA, OFFICE
CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	☒
FILE	☒
U.S.G.S.	☒
LAND OFFICE	☐
OPERATOR	☐

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

10. TYPE OF WELL

Bfm

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

7. Unit Agreement Name

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

8. Form or Lease Name

CX Plains

2. Name of Operator

Cibola Energy Corporation ✓

9. Well No.

15

3. Address of Operator

P. O. Box 1668, Albuquerque, New Mexico 87103

10. Field and Pool, or Wildcat

RaceTrack San Andres

4. Location of Well

UNIT LETTER 0 LOCATED 990 FEET FROM THE South LINE AND 1650 FEET FROM

THE East 19 TWP. 10 S RGE. 28E

12. County

Chaves

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
10/22/85	10/27/85	11/6/85	3755.2	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
2310'			→	0-2310'	

24. Producing Interval(s), of this completion - Top, Bottom, Name

2186-2260' San Andres

25. Was Directional Survey Made

yes

26. Type Electric and Other Logs Run

Density & Induction logs

27. Was Well Cored

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	23#	323'	12 1/4"	227 sx C1 C cmt w/2% CaCl2	
4 1/2"	9.5#	2310'	6 1/2"	90 sx C1 H cmt w/6 lbs salt per sack	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	2080'	

31. Perforation Record (Interval, size and number)

2186-88, 2196-2202, 2215-17, 2221-23,
2230-34, 2238-41, 2242-46, 2248-50,
2253-60; 2 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2186-2260	6000 gal 28% acid

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11-6-85		pump				producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil ratio
11-8-85	24		→	28.00	TSTM	3.50	
Flow Tubing Pres.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
		→	28.00	TSTM	3.50		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Mark Hamilton

35. List of Attachments

Density & Induction logs, Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Karen AppaTITLE Drilling SecretaryDATE 11/12/85