RGY AND MIDERALS DEPARTMENT	DIL CONSERV	ATION DIVISI	Ň	Farts=d 10-1-78
	. O. D	OX 2088	-	
ANTAR P	RECEIVEDANTA FE, NE			-
LAND UPPILE	NOV 25 1985 REQUEST FO	DR ALLOWABLE		;
TRANSPORTER OAD	AUTRORIZATION TO TRANS	AND SPORT OIL AND NATU	RAL GAS	
PROBATION DEFICE	ARTESIA, OFFICE			
Cibola Energy	Corporation V			·
	8, Albuquerque, New 1			
Reason(s) for filing (Check proper box) New Well	Change in Transporter of:	Other (Please	esplainj	
Recompletion	Oil X Dry G Casinghead Cas Conde			
Change in Ownership		<u></u>	· · ·	
I change of ownership give harie ind address of previous owner	<u></u>			
DESCRIPTION OF WELL AND I	well No. Pool Name, Including F		Kind of Lease	Lease No.
CX Plains	15 Race Track		State, Federal or Fee	FEE
Unit Letter 0 : 990	Feet From The South LI	ne and 1650	Feel From The Eas	st
10	100	28E , NMPM		
			Gliaves	County
DESIGNATION OF TRANSPORT Nome of Authorized Transporter of Oil	ER OF OIL AND NATURAL GA Image: Condensate in the second secon	AS Address (Give address i	o which approved copy of	(this form is to be sent)
Navajo Crude Oil Refining P. O. Box			9, Artesia, No which opproved copy of	IM 88210
Pecos River Gas Plan	t, Ltd	P. O. Box 4000, The Woodlands, TX 77380		
ti wall produces of or liquids.	Unii Sec. Twp. Rge. P 19 10S 28E	is gas actually connecte N	d? i ^{When} O I	
f this production is commingled with	h that from any other lease or pool,	give commingling order	number:	
COMPLETION DATA Designate Type of Completion	n - (X) X Gas Well	New Well Workover	Deepen Plug Bac	k Same Resty, Diff. Resty,
Date Spuddød	Date Compl. Ready to Prod.	X 1 Total Depth	P.B.T.D	• • •
10-22-85 Elevations (DF, RKB, RT, CR, etc.)	11-6-85 Viame of Producing Formation	2310 Top Oll/Gas Pay	Tubing E	Depth
3755.2	San Andres	2176 218	6 208	
Perforations 2186-88, 2196	-2202, 2215-17, 2221	-46, 2248-50, -23, 2230-34,	2238-41	iang ang e .
	TUBING, CASING, AN	D CEMENTING RECOR		SACKS CEMENT
HOLE SIZE	8 5/8"	323'		sx C1 C
6 1/2"	4 1/2"	2310'	90 s	Sx Cl H
	2 3/8"	2080'		
TEST DATA AND REQUEST FO	RALLOWABLE (Test must be a able for this de	epth or be for full 24 hours,	·	equal 10 pr exceed top allow-
Date First New Oll Run To Tanks 11-6-85	Date of Test 11-8-85	Producing Method (Flow	pump, gas lift, etc.)	12-6-85 COM p+ BIT
Length of Test	Tubing Prosewe	Casing Pressure	Choke Si	
24 hours	Oil-Bbis.	Water+Bbls.	Gas-MC	F
	28.00	3.50	TST	-M
GAS WELL			_	
Actual Fied. Tool-MCF/D	Length of Test	Bbla. Condenegie/AMCF	Gravity e	f Condensale
lesting Method (pilot, back pr.)	Tubing Presewe (Shut-in)	Cosing Pressue (Shut-	1n) Choke 51	1.
ERTIFICATE OF COMPLIANC	Έ		DNSERVATION DIV	/ISION
		APPROVED	NOV 26 1985	
hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.		Original Signed By		
DOVE 18 ING AND COMPLETE TO THE	and of the store of and setter.		Mike Williams Oil & Gas Inspect	
,		•	be filed in compliance	
Vara A.a.		If this is a request for allowable for a newly drilled or despand well, this form must be accompanied by a tabulation of the deviation		
Drilling Secretary		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
[7.0]		able on new and rec	ompleted wells. ections I 11 III. and	VI for changes of owner.
11/12/85	•)	well name or number.	or transporter, or other	for each pool in multiply
• •		enmileteii wella.		