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Submit 5 Copies Appropriate District Office DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Antesia, NM 88210 DISTRICT III	te District Office Li 1980, 11obbs, NM 88240 CII er DD, Anesia, NM 88210 Energy, Minerals and Natural Resources Dep OIL CONSERVATION DIVIS P.O. Box 2088 Santa Fe. New Mexico. 87504-2083					WAT - 8 1992 See Instructions			
1000 Rio Brazos Rd., Aziec, NM 87410 I. Operator	REQUEST	FOR ALLOWA			AS	APINa	<u> </u>		
PUEBLO OPERATIN	1G 🗸								
P.O. BOX 8249 Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name OTT	Oil Casinghead Gas	in Transporter of: Dry Gan Condensate		er (Please expl	- 				
I. DESCRIPTION OF WELL	BOLA ENERGY C	CORPORATION	P.O. BC	X 1668	ALBUQU	ERQUE, N	M 8710)3	
Lesse Name CX PLAINS	Well No. Pool Name, Including Formation 15 RACE TRACK SAN ANDRES					of Lease Federal or Fe		Lease No.	
Unit LetterO	; 990	Peet From The	SOUTH Line	and165	0 F	ect From The	EAST	Line	
Section 19 Townshi	p 105	Range 28E	e , NR	<u>4PM,</u>	CHA	VES		County	
II. DESIGNATION OF TRAN									
Name of Authorized Transporter of Oil XX or Condensate				address io wh OX 8249		ved copy of this form is to be sent) WELL , NM 88202			
Name of Authorized Transporter of Casin	and the second	or Dry Cas		address to whi	the second s			ient)	
f well produces oil or liquids, ive location of tanks.	Unit Sec. 0 19	Twp. Rge. 10S 28E			When	7			
this production is commingled with that V. COMPLETION DATA	from any other lease or	r pool, give comming	ling order numb	er:					
Designate Type of Completion	- (X) Date Compl. Ready to	i	New Well	Workover	Deepen	i i	Same Res'v	Diff Res'v	
•	Name of Producing F	Top Oil/Cas Pay			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.) Perforations				Tubing Depth Depth Casing Shoe					
· · · · · · · · · · · · · · · · · · ·	TUBING	, CASING AND	CEMENTIN	G RECORI)	<u> </u>	<u></u>		
HOLE SIZE	CASING & T	DEPTH SET			SACKS CEMENT				
······································									
V. TEST DATA AND REQUES									
DIL WELL (Test must be after r Date First New Oil Run To Tank	ecovery of total volume Date of Test	e of load oil and musi		exceed top allow whod (Flow, pur			or full 24 ho	urs.)	
Length of Test	Tubing Pressure	Casing Pressure			Choke Size 5-22-92				
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas-MCF Lity et			
GAS WELL Actual Prod. Test - MCF/D	Length of Test	· · ·	Table Conder	ale/MMC1		Gravity of C	ondentate		
esting Method (pitot, back pr.)	Tubing Pressure (Shu	Bbis. Condensate/MMCF Casing Pressure (Shut-in)			· Choke Size				
VI. OPERATOR CERTIFIC I hereby certify that the rules and regul: Division have been complied with and is true and complete to the best of my l Signature Gary L. Royal Printed Name 05/07/92 Date	ations of the Oil Conser that the information giv knowledge and belief. Comp 1-62	rvation	Date	DIL CON Approvec ORIGIN MIKE W SUPER	I	AY 1 8 1	1992		
	Tele	ephone No.	Rule 1104						

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.2) All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.