State of New Mexico Energy, Minorals & Natural Resources Departm

Form C-104
Revised February 10, 1994
Instructions on back

OIL CONSERVATION DIVISION

PO Drawer DD, Artesia, NM 98211-6719

District III 1000 Rio Brazzo Rd., Aziec, NM 87410			•		SERVATION PO Box 20	XX	Instructions on Submit to Appropriate District (
District IV PO Box 2008, San	sta Fe, N	IM 87584-200	18		Fe, NM 87				5 C		
I.	1	REQUES	ST FOR	ALLOWA	BLE AND	AUTHOR	RIZAT	TION TO T	☐ AMENDED REP RANSPORT		
PUEBLO PETROLEUM INC.				same and Address				'OGRID Nember 018198			
POST OFFICE BOX 8249 ROSWELL, NEW MEXICO				249				Resea for Filing Code			
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reby certify that the red that the information dge and belief. re: MARK PRESIDENT	MAMI	LTON	with	o the best of my	Title:	SUPE	VISOI	R. DISTRICT I	J.		

STRICT 1 O. Box 1980, Hobbs, NM 88240

perator

ISTRICT II O. Drawer DD, Artesia, NM 88210

O.L. CONSERVATION DIVISION P.O. Box 2088

Linergy, termicians and readural resources Department

Santa Fe, New Mexico 87504-2088

Well API No.

RECEIVED

U. C. D.

AUG 3 1 1992 SEP 1 8 1**992**

<u>ISTRICT III</u> 100 Rio Brazos Rd., Aztec, NM 87410

Pueblo Petroleum, Inc.

C. D. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

P. O. Box 8249	Roswell,	NIM QQQC	າວ		•				~	
eason(s) for Filing (Check proper box)	ROSWEII,	INFI OOZU)		ner (Please exp	(a:-1				
ow Well	a	hange in Tra	asporter of:		ici (i ieuse expi	un)				
ecompletion	Oil	X Dr	y Gas						12	
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change of operator give name 1 address of previous operator										
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Section 19 Townshi	100									
Section 19 Townshi	p 10S	Rat	nge Z	BE N	MPM,	Chaves	3		County	
. DESIGNATION OF TRAN	SPORTER	OF OIL	AND NATU	RAL GAS						
me of Authorized Transporter of Oil	(X) or	Condensate			e address to wi	tich approved	l copy of this for	m is to be so	ini)	
etro Source Partners L					Box 1356		nas, TX 79			
me of Authorized Transporter of Casinghesd Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)										
well produces oil or liquids,	Unit Se	c. Tw	p. Rge.	ls gas actuali	v connected?	When	. 2	···		
location of tanks.		19 10			y comitored i	I when	1.4			
is production is commingled with that	rom any other le	ease or pool,	give comming	ling order numb	per:		·····	·····		
COMPLETION DATA				-, -,-,-,					·	
Designate Type of Completion	. 00	Dil Well	Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v	Diff Res'v	
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	Date Collips. A	ceacy to rioc	4	Total Deput			P.B.T.D.			
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HOLE SIZE	 	DEPTH SET	· ~	SACKS CEMENT						
										
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TEST DATA AND REQUES			•							
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First New Oil Run To Tank Date of Test				Froducing Me	uiou (<i>r iow, pia</i>	np, gas iyi, e	16.7			
gth of Test	Tubing Pressure			Casing Pressu	re	··········	Choke Size			
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ual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF		·	
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AS WELL ual Prod. Test - MCF/D										
uai PTOG. 1684 - MICHID	Length of Test			Bbis. Condens	iate/MMCF		Gravity of Cor	rica sate		
ing Method (pitot, back pr.)	Tubing Pressure	e (Shut-in)		Casing Pressur	re (Shut-in)		Choke Size	.		
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OPERATOR CERTIFICA	ATE OF CO	OMPLIA	NCE				<u></u>			
hereby certify that the rules and regula	tions of the Oil	Conservation	1	C	IL CON	SERVA	ATION D	IVISIO	N	
Division have been complied with and the true and complete to the heat of my be										
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Signature	Comptr			Ву	ORIGI	NAL SIGN	VB D3I	·		
Gary L. Royal]	MIKE	WILLIAMS	3						
rinted Nume ————————————————————————————————————	623-61	Title 133		Title_	SUPER	RVISOR, D	ISTRICT I		· · · · · · · · · · · · · · · · · · ·	
)ale		Telephone	No.		••					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.