

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Sanders Oil & Gas</u>		Lease <u>Cannon</u>		Well # <u>2</u>	
Location of Well	Unit <u>L</u>	Section <u>27</u>	Township <u>10 S</u>	Range <u>25 E</u>	County <u>Chaves</u>
Drilling Contractor	<u>Grande</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/2"</u>	<u>13 3/8"</u>	<u>48 #</u>	<u>New</u>	<u>200'</u>	<u>circ.</u>
<u>12 1/4"</u>	<u>8 5/8"</u>	<u>24 #</u>	<u>..</u>	<u>950'</u>	<u>..</u>
<u>7 7/8"</u>	<u>4 1/2"</u>	<u>8.5 #</u>	<u>..</u>	<u>1400'</u>	

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used Insert Btm 3 jts welded yes

TD of hole 950' Set 950' Feet of 8 5/8" Inch 24 # Grade J-55

New-used csg. @ 950' with 150 sacks neat cement around shoe
+ 350 sax C-Lite additives _____

Plug down @ 6:00 AM (PM) Date 10/19/85

Cement circulated No No. of Sacks - 0 -

Cemented by Western Co. Witnessed by Mike Stullfeld

Temp. Survey ran @ 12:00 (AM) (PM) Date 10/19/85 top cement @ 320'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: 1. Ran 1" + Tagged TOC @ 320' 4. Ran 1" + Tagged TOC @ 190'
w/ 100 sx C 290 cc w/ 35 sx C 290 cc

2. Ran 1" + Tagged TOC @ 290' 5. Ran 1" + Tagged TOC @ 95'
w/ 250 sx C 290 cc w/ 50 sx C 290 cc cement circulated

3. Ran 1" + Tagged TOC @ 270'
w/ 25 cc C 290 cc

Full return to TD drilling,
last bit. lost @ 650'